UNITED STATES SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, D.C. 20549

FORM 10-Q

QUARTERLY F 1934	REPORT PURSUAI	NT TO SECTION 13 OR 15(d) OI	F THE SECURITIES EXCHANGE ACT	OF
	Fo	r the quarterly period ended June 30, 20 OR	223	
TRANSITION I	REPORT PURSUA	NT TO SECTION 13 OR 15(d) O	F THE SECURITIES EXCHANGE ACT	OF
		Commission File Number 001-37839		
		tpi		
		PI Composites, In		
	(Exac	t name of registrant as specified in its ch	arter)	
	Delaware rother jurisdiction of ation or organization)		20-1590775 (I.R.S. Employer Identification Number)	
	(9200 E. Pima Center Parkway, Suite 250 Scottsdale, AZ 85258 (480) 305-8910 Address, including zip code, and telephone numbe ling area code, of registrant's principal executive of	r,	
	(Former name,	8501 N. Scottsdale Rd. Gainey Center II, Suite 100 Scottsdale, AZ 85253 (480) 305-8910 former address and former fiscal year, if changed	since last report)	
	Se	curities registered pursuant to Section 12(b) of the Act:	
Title of each Common Stock, par		Trading Symbol(s) TPIC	Name of each exchange on which registered NASDAQ Global Market	I
	uch shorter period that the		13 or 15(d) of the Securities Exchange Act of 1934 dts), and (2) has been subject to such filing requirement	
			required to be submitted pursuant to Rule 405 of that the registrant was required to submit such files)	ı. Ye
			scelerated filer, a smaller reporting company, or an er reporting company" and "emerging growth compa	ny" ii
Large accelerated filer			Accelerated filer	\boxtimes
Non-accelerated filer			Smaller reporting company	
Emerging growth company				

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act
Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes □ No ⊠
As of July 31, 2023, there were 42,568,887 shares of common stock outstanding.

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SPECIAL NOTE REGARDING FORWARD-LOOKING STATEMENTS

This Quarterly Report on Form 10-Q contains forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended (the Exchange Act). All statements other than statements of historical facts contained in this Quarterly Report on Form 10-Q, including statements regarding our future results of operations and financial position, business strategy and plans and objectives of management for future operations, are forward-looking statements. In many cases, you can identify forward-looking statements by terms such as "may," "should," "expects," "plans," "anticipates," "could," "intends," "targets," "projects," "contemplates," "believes," "estimates," "predicts," "potential" or "continue" or the negative of these terms or other similar words. Forward-looking statements contained in this Quarterly Report on Form 10-Q include, but are not limited to, statements about:

- competition from other wind blade and wind blade turbine manufacturers;
- the discovery of defects in our products and our ability to estimate the future cost of warranty campaigns;
- the current status of the wind energy market and our addressable market;
- our ability to absorb or mitigate the impact of price increases in resin, carbon reinforcements (or fiber), other raw materials and related logistics
 costs that we use to produce our products;
- our ability to absorb or mitigate the impact of wage inflation in the countries in which we operate;
- our ability to procure adequate supplies of raw materials and components to fulfill our wind blade volume commitments to our customers;
- the potential impact of the increasing prevalence of auction based tenders in the wind energy market and increased competition from solar energy on our gross margins and overall financial performance;
- our future financial performance, including our net sales, cost of goods sold, gross profit or gross margin, operating expenses, ability to generate positive cash flow and ability to achieve or maintain profitability;
- changes in domestic or international government or regulatory policy, including without limitation, changes in trade policy and energy policy;
- changes in global economic trends and uncertainty, geopolitical risks, and demand or supply disruptions from global events;
- changes in macroeconomic and market conditions, including the potential impact of any pandemic, risk of recession, inflation, supply chain constraints, commodity prices and exchange rates, and the impact of such changes on our business and results of operations;
- the sufficiency of our cash and cash equivalents to meet our liquidity needs;
- the increasing cost and availability of additional capital, should such capital be needed;
- our ability to attract and retain customers for our products, and to optimize product pricing;
- our ability to effectively manage our growth strategy and future expenses, including our startup and transition costs;
- our ability to successfully expand in our existing wind energy markets and into new international wind energy markets, including our ability to
 expand our field service inspection and repair services business and manufacture wind blades for offshore wind energy projects;
- our ability to keep up with market changes and innovations;
- · our ability to successfully open new manufacturing facilities and expand existing facilities on time and on budget;
- the impact of the pace of new product and wind blade model introductions on our business and our results of operations;
- our ability to successfully expand our automotive business and execute upon our strategy of entering new markets outside of wind energy;
- our ability to maintain, protect and enhance our intellectual property;
- our ability to comply with existing, modified or new laws and regulations applying to our business, including the imposition of new taxes, duties or similar assessments on our products;
- the attraction and retention of qualified associates and key personnel;

- our ability to maintain good working relationships with our associates, and avoid labor disruptions, strikes and other disputes with labor unions that represent certain of our associates; and
- the potential impact of one or more of our customers becoming bankrupt or insolvent, or experiencing other financial problems.

These forward-looking statements are only predictions. These statements relate to future events or our future financial performance and involve known and unknown risks, uncertainties and other important factors that may cause our actual results, levels of activity, performance or achievements to materially differ from any future results, levels of activity, performance or achievements expressed or implied by these forward-looking statements. We have described in the "Risk Factors" section of our Annual Report on Form 10-K for the year ended December 31, 2022 filed with the United States Securities and Exchange Commission (SEC) on February 22, 2023 the principal risks and uncertainties that we believe could cause actual results to differ from these forward-looking statements. Because forward-looking statements are inherently subject to risks and uncertainties, some of which cannot be predicted or quantified, you should not rely on these forward-looking statements as guarantees of future events.

The forward-looking statements in this Quarterly Report on Form 10-Q represent our views as of the date of this Quarterly Report on Form 10-Q. We anticipate that subsequent events and developments will cause our views to change. However, while we may elect to update these forward-looking statements at some point in the future, we undertake no obligation to update any forward-looking statement to reflect events or developments after the date on which the statement is made or to reflect the occurrence of unanticipated events except to the extent required by applicable law. You should, therefore, not rely on these forward-looking statements as representing our views as of any date after the date of this Quarterly Report on Form 10-Q. Our forward-looking statements do not reflect the potential impact of any future acquisitions, mergers, dispositions, joint ventures, or investments we may make.

PART I. FINANCIAL INFORMATION

ITEM I. CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (UNAUDITED)

TPI COMPOSITES, INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED BALANCE SHEETS

(Unaudited)

		June 30, 2023	De	ember 31, 2022	
		(in thousands, exce	pt par valu	e data)	
Assets					
Current assets:					
Cash and cash equivalents	\$	170,096	\$	133,546	
Restricted cash		9,239		9,854	
Accounts receivable		158,411		184,809	
Contract assets		220,119		215,939	
Prepaid expenses		28,056		29,119	
Other current assets		36,614		26,052	
Inventories		7,167		10,661	
Current assets of discontinued operations		13,111		35,182	
Total current assets		642,813		645,162	
Property, plant and equipment, net		129,959		136,841	
Operating lease right of use assets		142,061		152,312	
Other noncurrent assets		30,115		27,861	
Total assets	\$	944,948	\$	962,176	
Liabilities, Mezzanine Equity and Stockholders' Equity					
Current liabilities:					
Accounts payable and accrued expenses	\$	273,865	\$	280,499	
Accounts payable and account expenses Accrued warranty	Þ	49,288	Ф	22,347	
Current maturities of long-term debt		62,232		59,975	
Current operating lease liabilities		22,320		22,220	
Contract liabilities		22,320		17,100	
		0.722			
Current liabilities of discontinued operations		9,723		54,440	
Total current liabilities		417,428		456,581	
Long-term debt, net of current maturities		128,735		1,198	
Noncurrent operating lease liabilities		124,914		133,363	
Other noncurrent liabilities		12,312		10,670	
Total liabilities		683,389		601,812	
Commitments and contingencies (Note 15)					
Mezzanine equity:					
Series A Preferred Stock, \$0.01 par value, 400 shares authorized; 350 shares issued and outstanding at June 30, 2023 and December 31, 2022; liquidation					
preference of \$486,377 at June 30, 2023 and \$475,735 at December 31, 2022		340,648		309,877	
Stockholders' equity:					
Common shares, \$0.01 par value, 100,000 shares authorized, 43,089 shares issued and 42,569 shares outstanding at June 30, 2023 and 100,000 shares authorized,					
42,369 shares issued and 42,044 shares outstanding at December 31, 2022		431		424	
Paid-in capital		364,855		407,570	
Accumulated other comprehensive loss		(12,308)		(15,387)	
Accumulated deficit		(421,933)		(334,569)	
Treasury stock, at cost, 520 shares at June 30, 2023 and 325 shares at December 31, 2022		(10,134)		(7,551)	
Total stockholders' equity		(79,089)		50,487	
Total liabilities, mezzanine equity and stockholders' equity	\$	944,948	\$	962,176	

TPI COMPOSITES, INC. AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS

(Unaudited)

	Three Months Ended June 30,			Six Mont June		ed		
		2023		2022		2023		2022
N 1	ф	201 251	ф	(in thousands, exce	• •		ф	5 2 6 02 5
Net sales	\$	381,271	\$	392,502	\$	785,337	\$	736,027
Cost of sales		425,267		386,218		824,648		718,639
Startup and transition costs		3,377		7,519		5,357		17,596
Total cost of goods sold		428,644		393,737		830,005		736,235
Gross loss		(47,373)		(1,235)		(44,668)		(208)
General and administrative expenses		6,767		6,688		13,801		14,548
Loss on sale of assets and asset impairments		5,819		2,265		9,412		3,173
Restructuring charges, net		2,248		(658)		2,323		(201)
Loss from continuing operations		(62,207)		(9,530)		(70,204)		(17,728)
Other income (expense):								
Interest expense, net		(1,878)		(955)		(4,406)		(1,662)
Foreign currency income (loss)		(1,485)		5,696		(2,699)		6,099
Miscellaneous income (expense)		700		(48)		1,153		6
Total other income (expense)		(2,663)		4,693	-	(5,952)		4,443
Loss from continuing operations before income taxes		(64,870)		(4,837)		(76,156)		(13,285)
Income tax provision		(305)		(5,882)		(4,165)		(8,826)
Net loss from continuing operations		(65,175)		(10,719)		(80,321)		(22,111)
Preferred stock dividends and accretion	_	(15,598)	_	(14,550)	<u> </u>	(30,771)		(28,682)
Net loss from continuing operations attributable to common stockholders		(80,773)	_	(25,269)		(111,092)		(50,793)
Net income (loss) from discontinued operations		(62)	_	5,209		(7,043)		801
Net loss attributable to common stockholders	\$	(80,835)	\$	(20,060)	\$	(118,135)	\$	(49,992)
1.00 1000 unit out of the first of the first of the first of the first out		(00,050)	Ψ	(20,000)		(110,120)	Ψ	(17,772)
Weighted-average shares of common stock outstanding:								
Basic		42,517		41,968		42,386		41,934
Diluted		42,517		41,968		42,386		41,934
		, ,		12,200		,		1-4,-2
Net loss from continuing operations per common share:								
Basic	\$	(1.90)	\$	(0.60)	\$	(2.62)	\$	(1.21)
Diluted	\$	(1.90)	\$	(0.60)	\$	(2.62)	\$	(1.21)
		,		,		,		,
Net income (loss) from discontinued operations per common share:								
Basic	\$	(0.00)	\$	0.12	\$	(0.17)	\$	0.02
Diluted	\$	(0.00)	\$	0.12	\$	(0.17)	\$	0.02
Net loss per common share:								
Basic	\$	(1.90)	\$	(0.48)	\$	(2.79)	\$	(1.19)
Diluted	\$	(1.90)	\$	(0.48)	\$	(2.79)	\$	(1.19)

CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE LOSS

(Unaudited)

	Three Months Ended June 30,			Six Months June 3			ed	
		2023		2022	2023			2022
				(in thou	sands)	1		·
Net loss from continuing operations attributable to common stockholders	\$	(80,773)	\$	(25,269)	\$	(111,092)	\$	(50,793)
Net income (loss) from discontinued operations		(62)		5,209		(7,043)		801
Net loss attributable to common stockholders		(80,835)		(20,060)		(118,135)		(49,992)
Other comprehensive income (loss):								
Foreign currency translation adjustments		(816)		(7,346)		1,194		36,023
Unrealized gain (loss) on hedging derivatives, net of taxes of								
\$0 for each of the presented periods		1,885		(1,687)		1,885		1,018
Comprehensive loss	\$	(79,766)	\$	(29,093)	\$	(115,056)	\$	(12,951)

CONDENSED CONSOLIDATED STATEMENTS OF CHANGES IN MEZZANINE EQUITY AND STOCKHOLDERS' EQUITY (Unaudited)

Six Months Ended June 30, 2023 Accumulated other Total Series A Preferred Stock comprehensive stockholders' Paid-in Accumulated Treasury stock, Shares deficit Shares Amount Amount capital loss at cost equity (in thousands) (334,56 Balance at December 31, 309,87 2022 \$ 42,369 \$ 424 \$ 407,570 \$ 350 \$ (15,387) \$ (7,551) \$ 50,487 7 9) Net loss (22,127)(22,127)Preferred stock dividends 10,706 (10,706)(10,706)Other comprehensive 2,010 income 2,010 Common stock repurchased (2,549)for treasury (2,549)Issuances under sharebased compensation plan 627 6 6 Share-based compensation expense 2,720 2,720 Accretion of Series A Preferred Stock 4,467 (4,467)(4,467)Capped call transactions (18,590)(18,590)Balance at 325,05 (356,69 March 31, 2023 350 42,996 430 376,527 (13,377)6) (10,100)(3,216)(65,237)(65,237)Net loss Preferred stock dividends 11,118 (11,118)(11,118)Other comprehensive 1,069 1,069 income Common stock repurchased (34)(34) for treasury Issuances under sharebased compensation 93 1 plan Share-based 3,926 3,926 compensation expense Accretion of Series A Preferred Stock 4,480 (4,480)(4,480)340,64 (421,93 Balance at

431

\$ 364,855

\$ (12,308)

3)

\$ (10,134)

\$ (79,089)

43,089

350

8

June 30, 2023

Six Months Ended June 30, 2022

	Series A Prefe	erred Stock	Com	mon		Paid-in	Accumulated other comprehensive	Accumulated	Treasury stock,	Total stockholders'
	Shares	Amount	Shares	Amo	ount	capital	(in thousands)	deficit	at cost	equity
Balance at December 31,		250,97					(in thousands)	(269,26		
2021	350	\$ 4	37,418	\$	374	\$ 451,440	\$ (54,006)	\$ 4)	\$ (6,592)	\$ 121,952
Net loss	_	_	_		_	_	_	(15,800)	_	(15,800)
Preferred stock dividends	_	9,605	_		_	(9,605)	_	_	_	(9,605)
Other comprehensive income	_	_	_		_	_	46,074	_	_	46,074
Common stock										
repurchased for treasury	_	_	_		_	_	_	_	(343)	(343)
Issuances under share- based compensation										
plan	_	_	106		1	_	_	_	_	1
Share-based compensation expense	_	_	_		_	3,279	_	_	_	3,279
Accretion of Series A Preferred Stock	_	4,527			_	(4,527)	_	_	_	(4,527)
Balance at		265,10						(285,06		
March 31, 2022	350	6	37,524		375	440,587	(7,932)	4)	(6,935)	141,031
Net loss	_	_	_		_	_	_	(5,510)	_	(5,510)
Preferred stock dividends	_	9,975	_		—	(9,975)	_	_	_	(9,975)
Other comprehensive income	_	_	_		_	_	(9,033)	_	_	(9,033)
Common stock repurchased for treasury									(45)	(45)
Issuances under share-		<u> </u>	_			<u>—</u>	<u> </u>	_	(43)	(43)
based compensation										
plan	_		33		1	_	_	_	_	1
Share-based compensation expense	_	_	_		_	3,726	_	_	_	3,726
Accretion of Series A Preferred Stock	_	4,575	_		_	(4,575)	_		_	(4,575)
Balance at June 30, 2022	350	279,65 \$ 6	37,557	\$	376	\$ 429,763	\$ (16,965)	(290,57 \$ 4)	\$ (6,980)	\$ 115,620

CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS

(Unaudited)

Six Months Ended June 30, 2023 2022 (in thousands) Cash flows from operating activities: \$ (87.364)(21,310)Adjustments to reconcile net loss to net cash used in operating activities: 20.216 23,449 Depreciation and amortization Loss on sale of assets and asset impairments 11,333 3,522 6,703 Share-based compensation expense 7,057 Amortization of debt issuance costs 315 Deferred income taxes (3,827)3,359 Changes in assets and liabilities: Accounts receivable 18,361 (42,315) Contract assets and liabilities (19,946)(4,713)Operating lease right of use assets and operating lease liabilities (7,622)(891)Inventories 5,038 (2,276)Prepaid expenses 1,735 866 Other current assets (10,121)(2,035)Other noncurrent assets 4,599 6,019 Accounts payable and accrued expenses (42,370)(23,787)Accrued warranty 26,941 (6,442)Other noncurrent liabilities 1,755 336 Net cash used in operating activities (74,254)(59,161)Cash flows from investing activities: Purchases of property, plant and equipment (6,694)(8,010)Net cash used in investing activities (6,694)(8,010)Cash flows from financing activities: Proceeds from issuance of convertible notes 132,500 Purchase of capped calls (18,590)Payments of debt issuance costs (4,810)Repayments of revolving and term loans (1,757)Proceeds from working capital loans 23,232 11,465 Repayments of working capital loans (24,182)(11,587)Principal repayments of finance leases (1,014)(2,772)Net proceeds from (repayments of) other debt 3,556 (7.689)Proceeds from exercise of stock options 2 (2,583) Repurchase of common stock including shares withheld in lieu of income taxes (388)Net cash provided by (used in) financing activities 108,109 (12,726)Impact of foreign exchange rates on cash, cash equivalents and restricted cash 914 (8,649)28,075 Net change in cash, cash equivalents and restricted cash (88,546)Cash, cash equivalents and restricted cash, beginning of year 153,069 252,218 Cash, cash equivalents and restricted cash, end of period 181,144 163,672

${\bf CONDENSED} \ {\bf CONSOLIDATED} \ {\bf STATEMENTS} \ {\bf OF} \ {\bf CASH} \ {\bf FLOWS} \ {\bf -CONTINUED}$

(Unaudited)

Six Months Ended June 30,

				20)23		20)22
						(in thousands)		
Supplemental cash flow information:								
Cash paid for interest				\$	3	,178 \$		1,667
Cash paid for income taxes, net of refunds					6	,110		14,677
Noncash investing and financing activities:								
Right of use assets obtained in exchange for new operating lease liabilities						893		10,670
Property, plant, and equipment obtained in exchange for new finance lease	liabilitie	es				197		_
Accrued capital expenditures in accounts payable					2	,973		1,450
Paid-in-kind preferred stock dividends and accretion					30	,771		28,682
Reconciliation of Cash, Cash Equivalents and Restricted Cash:	•	June 30, 2023	De	cember 31, 2022		June 30, 2022	De	cember 31, 2021
			-	(in tho	usands)			
Cash and cash equivalents	\$	170,096	\$	133,546	\$	142,515	\$	216,236
Restricted cash		9,239		9,854		8,652		10,053
Cash and cash equivalents of discontinued operations		1,809		9,669		12,505		25,929
Total cash, cash equivalents and restricted cash shown in the condensed consolidated statements of cash flows	\$	181,144	\$	153,069	\$	163,672	\$	252,218

(Unaudited)

Note 1. Significant Accounting Policies

Functional Currency Change from Turkish Lira to Euro for the Company's Turkish operations.

Effective January 1, 2022, the functional currency for our operations in Türkiye changed from the Turkish Lira to the Euro. Nonmonetary assets and liabilities were remeasured into Euros at the rate in effect on the date of the asset's or liability's inception and then translated into reporting currency based on the current exchange rate. The monetary assets and liabilities were remeasured into Euros at the rate in effect on the date of change and then translated into reporting currency based on the current exchange rate. The difference between the historical basis of nonmonetary assets and liabilities and the new basis of \$44.9 million (increase in net assets) was recorded in the currency translation adjustment account. The amount recorded in the currency translation adjustment account for prior periods was not reversed upon the change in functional currency. The majority of the initial impact of the functional currency change was to property, plant and equipment and operating lease right of use assets with an offset to the currency translation adjustment account. See Note 1(b) to our Consolidated Financial Statements in our Annual Report on Form 10-K for the year ended December 31, 2022 for further information on the functional currency change for our operations in Türkiye.

Note 2. Basis of Presentation

The condensed consolidated financial statements included herein have been prepared by us without audit, pursuant to the rules and regulations of the SEC and should be read in conjunction with the audited consolidated financial statements for the year ended December 31, 2022 included in our Annual Report on Form 10-K. Although we believe the disclosures that are made are adequate to make the information presented herein not misleading, certain information and footnote disclosures normally included in financial statements prepared in accordance with accounting principles generally accepted in the United States (GAAP) have been condensed or omitted, as permitted by the SEC. The accompanying condensed consolidated financial statements reflect, in the opinion of our management, all normal recurring adjustments necessary to present fairly our financial position at June 30, 2023, and the results of our operations, comprehensive income (loss) and cash flows for the periods presented. Interim results for the three and six months ended June 30, 2023 are not necessarily indicative of the results to be expected for the full year. Certain prior period amounts in the condensed consolidated financial statements and accompanying notes have been reclassified to conform to the current period's presentation.

The preparation of these condensed consolidated financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the condensed consolidated financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

The accompanying condensed consolidated financial statements include the accounts of TPI Composites, Inc. and all of our majority owned subsidiaries. All significant intercompany transactions and balances have been eliminated.

References to TPI Composites, Inc, the "Company," "we," "us" or "our" in these notes refer to TPI Composites, Inc. and its consolidated subsidiaries.

Recently Issued Accounting Pronouncements

Supplier Finance Programs

In September 2022, the FASB issued ASU 2022-04, *Liabilities - Supplier Finance Programs (Subtopic 405-50)*, which requires the disclosure of the key terms of outstanding supplier finance programs and a roll forward of the related obligations. The new standard does not affect the recognition, measurement or financial statement presentation of supplier finance program obligations. We adopted this standard on January 1, 2023, except for the roll forward requirement, which becomes effective January 1, 2024, and it did not have a material impact on our condensed consolidated financial statements.

The Company has determined that no other recent accounting pronouncements apply to our operations or could otherwise have a material impact on our consolidated financial statements.

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

(Unaudited)

Note 3. Discontinued Operations

In December 2022, the Company committed to a restructuring plan to rebalance our organization and optimize our global manufacturing footprint. Changing economic and geopolitical factors, including increased logistics costs and tariffs imposed on components of wind turbines from China, including wind blades, has had an adverse impact on demand for our wind blades manufactured in our Chinese facilities. In connection with our restructuring plan, we ceased production at our Yangzhou, China manufacturing facility as of December 31, 2022 and plan to shut down our business operations in China in the next 12 months. Our business operations in China comprised the entirety of our Asia reporting segment. This shut down has had a meaningful effect on our global manufacturing footprint and consolidated financial results. Accordingly, the historical results of our Asia reporting segment have been presented as discontinued operations in our Consolidated Statements of Operations and Consolidated Balance Sheets.

The following table presents the carrying amounts of major classes of assets and liabilities that were included in discontinued operations:

	June 30,	Γ	ecember 31,
	 2023		2022
	(in tho	usands)	
Cash and cash equivalents	\$ 1,809	\$	9,669
Accounts receivable	2,335		2,716
Prepaid expenses	1,383		1,877
Inventories	_		1,501
Property, plant and equipment, net	6,120		17,678
Other classes of assets that are not major	1,464		1,741
Total assets of discontinued operations	\$ 13,111	\$	35,182
Accounts payable and accrued expenses	\$ 5,064	\$	26,942
Accrued restructuring	4,449		17,764
Operating lease liabilities	_		9,524
Other classes of liabilities that are not major	 210		210
Total liabilities of discontinued operations	\$ 9,723	\$	54,440

The following table presents the components of net income (loss) from discontinued operations:

	Three Months Ended June 30,			Six Months Enc June 30,			d	
		2023 2022		2023			2022	
		(In thou	ısands)	(In thousand			ısands)	
Net sales	\$	34	\$	59,866	\$	2,201	\$	101,211
Cost of sales		1,667		54,880		7,403		93,413
Startup and transition costs		_		2,528		_		7,994
Total cost of goods sold		1,667		57,408		7,403		101,407
Gross profit (loss)		(1,633)		2,458		(5,202)		(196)
(Gain) loss on sale of assets and asset impairments		(256)		298		1,921		349
Restructuring charges, net		2		668		1,460		2,604
Income (loss) from discontinued operations		(1,379)		1,492		(8,583)	-	(3,149)
Other income (expense):								
Interest income (expense), net		2		42		41		(20)
Foreign currency income (loss)		882		4,190		(153)		3,997
Miscellaneous income		433		357		1,652		845
Total other income		1,317	, <u> </u>	4,589		1,540		4,822
Income (loss) before income taxes		(62)		6,081		(7,043)	-	1,673
Income tax provision		_		(872)		_		(872)
Net income (loss) from discontinued operations	\$	(62)	\$	5,209	\$	(7,043)	\$	801

(Unaudited)

The following table presents summarized cash flows from discontinued operations:

		Six Month June		
		2023		2022
		(in thou	sands)	
Net cash used in operating activities from discontinued operations	\$	(7,629)	\$	(11,638)
Net cash used in investing activities from discontinued operations		(185)		(1,643)
Additional non-cash items related to operating activities from discontinued operations:				
Depreciation and amortization		_		3,738
Share-based compensation expense		88		364

The following is a summary of our restructuring liability activity related to discontinued operations for the periods presented:

	Severance			Other lousands)	Total
Balance at December 31, 2022	\$	15,757	\$	2,007	\$ 17,764
Restructuring charges, net		(17)		1,475	1,458
Payments		(9,184)		(2,096)	(11,280)
Balance at March 31, 2023		6,556		1,386	7,942
Restructuring charges, net		_		_	_
Payments		(3,293)		(200)	(3,493)
Balance at June 30, 2023	\$	3,263	\$	1,186	\$ 4,449

Note 4. Revenue From Contracts with Customers

For a detailed discussion of our revenue recognition policy, refer to the discussion in Note 1, *Summary of Operations and Summary of Significant Accounting Policies – (d) Revenue Recognition*, to the Notes to Consolidated Financial Statements within our Annual Report on Form 10-K for the year ended December 31, 2022.

The following tables represents the disaggregation of our net sales by product for each of our reportable segments:

	Three Months Ended June 30, 2023									
		U.S.		Mexico	(in	EMEA India (in thousands)			-	Total
Wind blade, tooling and other wind related sales	\$	_	\$	166,767	\$	132,614	\$	63,353	\$	362,734
Automotive sales		7,250		_				´—		7,250
Field service, inspection and repair services sales		9,110		211		1,966		_		11,287
Total net sales	\$	16,360	\$	166,978	\$	134,580	\$	63,353	\$	381,271
			-						·	
					e Month	s Ended June 30,	2022			
		U.S.		Three Mexico		EMEA thousands)	2022	India		Total
Wind blade, tooling and other wind				Mexico	(in	EMEA thousands)		India		Total
Wind blade, tooling and other wind related sales	\$	U.S. 67	\$			EMEA	\$	India 50,248	\$	Total 367,618
	\$		\$	Mexico	(in	EMEA thousands)			\$	
related sales	\$	67	\$	Mexico	(in	EMEA thousands)			\$	367,618
related sales Automotive sales Field service, inspection and	\$	67 10,660	\$ \$	188,970 —	(in	thousands) 128,333			\$ \$	367,618 10,660

(Unaudited)

	Six Months Ended June 30, 2023										
	U.S.		Mexico		EMEA India				Total		
				(in	thousands)						
Wind blade, tooling and other wind											
related sales	\$ _	\$	321,229	\$	299,451	\$	129,646	\$	750,326		
Automotive sales	17,511		_		_				17,511		
Field service, inspection and											
repair services sales	14,469		389		2,642		_		17,500		
Total net sales	\$ 31,980	\$	321,618	\$	302,093	\$	129,646	\$	785,337		
									,		
			Six	Months	Ended June 30, 2	022					
	U.S.		Mexico		EMEA	India			Total		
				(in	thousands)						
Wind blade, tooling and other wind											
related sales	\$ 166	\$	319,366	\$	277,737	\$	92,135	\$	689,404		
Automotive sales	23,517		_		_		_		23,517		
Field service, inspection and											
repair services sales	18,531		3,015		1,558		2		23,106		
Total net sales	\$ 42,214	\$	322,381	\$	279,295	\$	92,137	\$	736,027		

For a further discussion regarding our operating segments, see Note 17, Segment Reporting.

Contract Assets and Liabilities

Contract assets consist of the amount of revenue recognized over time for performance obligations in production where control has transferred to the customer but the contract does not yet allow for the customer to be billed. Typically, customers are billed when the product finishes production and meets the technical specifications contained in the contract. The majority of the contract asset balance relates to materials procured based on customer specifications. The contract assets are recorded as current assets in the condensed consolidated balance sheets. Contract liabilities consist of advance payments in excess of revenue earned. The contract liabilities are recorded as current liabilities in the condensed consolidated balance sheets and are reduced as we record revenue over time.

These contract assets and liabilities are reported on the condensed consolidated balance sheets net on a contract-by-contract basis at the end of each reporting period.

Contract assets and contract liabilities consisted of the following:

	June 30, 2023		December 31, 2022		 \$ Change
				thousands)	
Gross contract assets	\$	236,813	\$	231,487	\$ 5,326
Less: reclassification from contract liabilities		(16,694)		(15,548)	 (1,146)
Contract assets	\$	220,119	\$	215,939	\$ 4,180
	June 30, 2023		December 31, 2022 (in thousands)		 \$ Change
Gross contract liabilities	\$	16,694	\$	32,648	\$ (15,954)
Less: reclassification to contract assets		(16,694)		(15,548)	(1,146)
Contract liabilities	\$	_	\$	17,100	\$ (17,100)

Contract assets increased by \$4.2 million from December 31, 2022 to June 30, 2023 due to an increase in unbilled production during the six months ended June 30, 2023. Contract liabilities, net of the amounts reclassed to contract assets decreased by \$17.1 million from December 31, 2022 to June 30, 2023.

For the three and six months ended June 30, 2023, we recognized \$17.1 million of revenue related to customer advances, which was included in the corresponding contract liability balance at the beginning of the period.

(Unaudited)

Performance Obligations

Remaining performance obligations represent the transaction price for which work has not been performed and excludes any unexercised contract options. The transaction price includes estimated variable consideration as determined based on the estimated production output within the range of the contractual guaranteed minimum volume obligations and production capacity.

As of June 30, 2023, the aggregate amount of the transaction price allocated to the remaining performance obligations to be satisfied in future periods was approximately \$1.2 billion. This total transaction price excludes approximately \$22.5 million of variable consideration related to one of our customer supply agreements, which has been constrained primarily due to uncertainty associated with production volume during the remaining term. Had the variable consideration not been constrained, approximately \$14.2 million of the \$22.5 million revenue would have been recognized as of June 30, 2023. We estimate the constraint will be resolved in subsequent periods when our customer provides additional information relevant to forecasted future production. We estimate that we will recognize the remaining performance obligations as revenue as follows:

	 \$	% of Total				
	 (in thousands)					
Year Ending December 31,						
Remainder of 2023	\$ 579,137	49.0%				
2024	502,925	42.6				
2025	98,874	8.4				
Total remaining performance obligations	\$ 1,180,936	100%				

For the three and six months ended June 30, 2023, net revenue recognized from our performance obligations satisfied in previous periods decreased by \$11.2 million and \$15.5 million, respectively. For the three and six months ended June 30, 2022, net revenue recognized from our performance obligations satisfied in previous periods decreased by \$4.0 million and \$10.6 million, respectively. The decreases for the three and six months ended June 30, 2023 primarily relate to changes in certain of our estimated total contract values and related direct costs to complete the performance obligations.

Note 5. Significant Risks and Uncertainties

Our revenues and receivables are earned from a small number of customers. As such, our production levels are dependent on these customers' orders. See Note 16, *Concentration of Customers*.

In January 2024, we will be required to start paying dividends quarterly in cash to the holders of our Series A Preferred Stock (the Series A Preferred Stockholders).

There have been numerous government initiatives over the past year aimed at expanding the use of renewable energy, including the Inflation Reduction Act (IRA) in the U.S, and several policy initiatives in the European Union (EU) that are expected to accelerate the expansion of renewable energy and green technologies, simplify regulations, speed up permits and promote cross-border projects to accelerate climate neutrality. Despite these favorable long-term policy trends, we expect reduced demand in the near term while the wind industry awaits clarity on the implementation guidance related to key components of the IRA and clarity around more robust policies in the EU.

We maintain our U.S. cash in bank deposit and money market mutual fund accounts that, at times, exceed U.S. federally insured limits. U.S. bank accounts are guaranteed by the Federal Deposit Insurance Corporation (FDIC) in an amount up to \$250,000 during 2023 and 2022. U.S. money market mutual fund accounts are not guaranteed by the FDIC. At June 30, 2023 and December 31, 2022, we had \$130.9 million and \$124.4 million, respectively, of cash in bank deposit and money market mutual fund accounts in U.S. banks, which were in excess of FDIC limits. We have not experienced losses to date in any such accounts.

We also maintain cash in bank deposit accounts outside the U.S. with no insurance. At June 30, 2023, this included \$31.6 million in Türkiye, \$5.8 million in India, \$1.4 million in Mexico and \$0.5 million in other countries. As of December 31, 2022, this included \$2.4 million in Türkiye, \$4.7 million in India, \$1.4 million in Mexico and \$0.7 million in other countries. We have not experienced losses to date in these accounts. In addition, at June 30, 2023 and December 31, 2022, we had short-term deposits in interest bearing accounts in the U.S. of \$9.2 million and \$9.9 million, respectively, which are reported as restricted cash in our condensed consolidated balance sheets. In addition, at June 30, 2023 and December 31, 2022, we had unrestricted cash and cash equivalents related to our discontinued operations of \$1.8 million and \$9.7 million, respectively.

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

(Unaudited)

Note 6. Accrued Warranty

The warranty accrual activity for the periods noted consisted of the following:

	Three Months Ended June 30,				led		
	 2023		2022	-	2023		2022
			(in thous	ands)			
Warranty accrual at beginning of period	\$ 22,973	\$	38,943	\$	22,347	\$	42,020
Accrual during the period	3,225		3,626		6,078		6,692
Cost of warranty services provided during the period	(9,570)		(4,085)		(13,834)		(12,399)
Changes in estimate for pre-existing warranties, including expirations during the period							
and foreign exchange impact	 32,660		(2,906)		34,697		(735)
Warranty accrual at end of period	\$ 49,288	\$	35,578	\$	49,288	\$	35,578

The increase in the change in estimate for pre-existing warranties during the three and six months ended June 30, 2023 is primarily related to new information about a single warranty campaign with a current customer.

Note 7. Debt

Long-term debt, net of current maturities, consisted of the following:

	J	une 30, 2023		December 31, 2022
5.25% Convertible senior unsecured notes—U.S.	\$	(in thou 132,500	sands)	
Unsecured financing—EMEA	Ψ	47,000	Ψ	43,556
Secured and unsecured working capital—India		14,297		15,246
Equipment finance leases—Mexico		1,443		1,909
Equipment finance leases—EMEA		213		443
Other equipment finance leases		9		19
Total debt—principal		195,462		61,173
Less: Debt issuance costs		(4,495)		_
Total debt, net of debt issuance costs		190,967		61,173
Less: Current maturities of long-term debt		(62,232)		(59,975)
Long-term debt, net of current maturities	\$	128,735	\$	1,198

Convertible Senior Unsecured Notes:

Convertible Notes and Indenture

In March 2023, we issued and sold an aggregate of \$132.5 million principal amount of convertible senior unsecured notes due in 2028 (the Notes) in a private offering to persons reasonably believed to be qualified institutional buyers pursuant to Rule 144A under the Securities Act of 1933, as amended (the Securities Act). The Notes consisted of a \$115.0 million initial placement and an over-allotment option that provided the initial purchasers an option to purchase an additional \$17.5 million principal amount of Notes, which was fully exercised. The net proceeds from the issuance of the Notes was \$109.1 million, net of \$4.8 million in debt issuance costs and \$18.6 million in cash used to purchase the capped call transactions discussed below. The debt issuance costs are amortized to interest expense over the term of the Notes.

The Notes were issued pursuant to an Indenture, dated March 3, 2023 (the Indenture), between the Company and U.S. Bank Trust Company, National Association, as trustee. The Indenture includes customary covenants and sets forth certain events of default after which the Notes may be declared immediately due and payable and sets forth certain types of bankruptcy or insolvency events of default involving the Company after which the Notes become automatically due and payable. The Notes do not contain any specific financial covenants.

The Notes bear interest at a rate of 5.25% per year, payable semiannually in arrears on March 15 and September 15 of each year, beginning on September 15, 2023. The Notes will mature on March 15, 2028, unless earlier converted, redeemed, or repurchased.

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

(Unaudited)

The Notes are convertible into cash, shares of the Company's common stock, par value \$0.01 per share (the Common Stock) or a combination of cash and shares of Common Stock, at the Company's election, at an initial conversion rate of 66.5425 shares of Common Stock per \$1,000 principal amount of Notes, which is equivalent to an initial conversion price of approximately \$15.03 per share of Common Stock. The conversion rate is subject to adjustment under certain circumstances in accordance with the terms of the Indenture.

Before September 15, 2027, noteholders will have the right to convert all or any portion of their Notes, in multiples of \$1,000 principal amounts, only under the following circumstances:

- during any calendar quarter commencing after the calendar quarter ending on June 30, 2023, if the last reported sale price of our Common Stock
 for at least 20 trading days (whether or not consecutive) during the period of 30 consecutive trading days ending on, and including, the last trading
 day of the immediately preceding calendar quarter, is greater than or equal to 130% of the applicable conversion price of the Notes on each such
 trading day;
- during the five business day period immediately after any five consecutive trading day period in which the trading price per \$1,000 principal amount of the Notes for each day of five consecutive trading day period was less than 98% of the product of the last reported sale price of our Common Stock and the applicable conversion rate of the Notes on such trading day:
- on a notice of redemption, at any time prior to the close of business on the scheduled trading day immediately preceding the redemption date, in which case we may be required to increase the conversion rate for the Notes so surrendered for conversion in connection with such redemption notice; or
- on the occurrence of specified corporate events.

On or after September 15, 2027, the Notes are convertible at the option of the noteholders at any time prior to the close of business on the second scheduled trading day immediately preceding the maturity date.

The Company may not redeem the Notes prior to March 20, 2026. The Company may redeem for cash all or any portion of the Notes, at its option, on or after March 20, 2026 and prior to the 51st scheduled trading day immediately preceding the maturity date, if the last reported sale price of the Common Stock has been at least 130% of the conversion price then in effect for at least 20 trading days (whether or not consecutive) during any 30 consecutive trading day period (including the last trading day of such period) ending on, and including, the trading day immediately preceding the date on which the Company provides notice of redemption at a redemption price equal to 100% of the principal amount of the Notes to be redeemed, plus any accrued and unpaid interest to, but excluding, the redemption date. No sinking fund is provided for the Notes, which means that the Company is not required to redeem or retire the Notes periodically.

We accounted for the issuance of the Notes as a single liability measured at its amortized cost, as no other embedded features require bifurcation and recognition as derivatives.

In connection with the issuance and sale of the Notes, the Series A Preferred Stockholders agreed to waive compliance with all covenants under the Certificate of Designations with respect to the Company's sale and issuance of the Notes and the Company's planned capital expenditures and incurrence of additional indebtedness of up to \$17.0 million to acquire wind turbines that will provide renewable energy for our manufacturing facilities in Türkiye.

Capped Call Transactions

On February 28, 2023, in connection with the pricing of the Notes or their respective affiliates and certain other financial institutions (the Option Counterparties). On March 1, 2023, in connection with the initial purchasers' exercise of their option to purchase additional Notes, the Company entered into additional privately negotiated capped call transactions with the Option Counterparties (the Additional Capped Call Transactions, and with the Base Capped Call Transactions, the Capped Call Transactions). The Capped Call Transactions initially cover, subject to customary anti-dilution adjustments, the number of shares of the Common Stock that underlie the Notes. The Capped Call Transactions are expected generally to reduce or offset the potential dilution to the Common Stock upon conversion of any Notes and/or offset any potential cash payments the Company is required to make in excess of the principal amount of converted Notes, as the case may be, with such reduction and/or offset subject to a cap. The initial cap price of the Capped Call Transactions was \$23.12 per share, which represents a premium of 100% over the reported sale price of the Common Stock on The Nasdaq Global Market of \$11.56 per share on February 28, 2023, and is subject to certain adjustments under the terms of the capped call transactions.

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

(Unaudited)

The cost of the Capped Call Transactions was \$18.6 million and was recorded as a reduction to our additional paid-in-capital in our condensed consolidated balance sheets. The Capped Call Transactions will not be remeasured as long as they continue to meet the conditions for equity classification. As of June 30, 2023, the Capped Call Transactions were out-of-the-money.

Unsecured Financing - EMEA:

In April 2023, we entered into a credit agreement with a Turkish financial institution to provide up to 10.0 million Euro of unsecured financing, letters of credit and other non-cash items. As of June 30, 2023, there were no amounts outstanding under this credit agreement.

Secured and Unsecured Working Capital – India:

In June 2023, we entered into a working capital facility with an Indian financial institution to provide up to 1.25 billion Indian rupee (approximately \$15.2 million as of June 30, 2023) of unsecured financing. During the three months ended June 30, 2023, we borrowed \$5.0 million against this credit facility. Interest on the unsecured borrowing accrues at a fixed rate of 7.15% and is payable monthly until the borrowing is repaid (September 2023). The balance outstanding as of June 30, 2023 was \$5.0 million.

Note 8. Share-Based Compensation Plans

During the six months ended June 30, 2023, we issued to certain employees an aggregate of 794,440 timed-based restricted stock units (RSUs), 91,338 performance-based restricted stock units (PSUs) that vest upon achievement of annual, adjusted Earnings Before Interest, Tax, Depreciation and Amortization (EBITDA) targets measured from January 1, 2023 through December 31, 2025, 121,710 PSUs that vest upon achievement of certain cumulative total shareholder return (TSR) targets measured from January 1, 2023 through December 31, 2025 and 16,026 stock options. 169,326 of the time-based RSUs vest over a two-year period with 50% on the first and second anniversary of the grant date, respectively, 90,396 of the time-based RSUs vest 100% on the first anniversary of the grant date, and 534,718 of the time-based RSUs vest over a three-year period with 25% of the RSUs vesting on the first and second anniversary of the grant date, and 50% vesting on the third anniversary of the grant date. Each of the time-based and performance-based RSU awards are subject to the recipient's continued service with us, the terms and conditions of our stock option and incentive plan and the applicable award agreement.

The share-based compensation expense recognized in the condensed consolidated statements of operations was as follows:

	Three Months Ended				l				
	June 30,					June 30,			
	2023			2022		2023		2022	
				(in tho	usands)				
Cost of goods sold	\$	1,168	\$	827	\$	1,241	\$	1,490	
General and administrative expenses		2,894		2,783		5,374		5,203	
Total share-based compensation expense	\$	4,062	\$	3,610	\$	6,615	\$	6,693	

The share-based compensation expense recognized by award type was as follows:

		Three Mon	nths End	led		Six Mont	hs Ende	ed
		June 30,			June 30,			
		2023		2022	2023			2022
	<u> </u>			(in tho	usands)			
RSUs	\$	3,143	\$	2,793	\$	5,192	\$	5,407
Stock options		297		164		451		329
PSUs		622		653		972		957
Total share-based compensation expense	\$	4,062	\$	3,610	\$	6,615	\$	6,693

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

(Unaudited)

Note 9. Leases

We have operating and finance leases for our manufacturing facilities, warehouses, offices, automobiles and certain of our machinery and equipment. Our leases have remaining lease terms of between one and 10 years, some of which may include options to extend the leases up to five years.

The components of lease cost were as follows:

	Three Months Ended June 30,				Six Mont Jun	ths Ende e 30,	i		
		2023		2022	2023			2022	
				(in tho	ısands)				
Total operating lease cost	\$	10,122	\$	9,900	\$	20,147	\$	20,062	
Finance lease cost									
Amortization of assets under finance leases	\$	1,039	\$	869	\$	2,048	\$	1,906	
Interest on finance leases		32		82		65		192	
Total finance lease cost	\$	1,071	\$	951	\$	2,113	\$	2,098	

Total lease assets and liabilities were as follows:

	 June 30, 2023 (in thou	 ecember 31, 2022
Operating Leases		
Operating lease right of use assets	\$ 142,061	\$ 152,312
Current operating lease liabilities	\$ 22,320	\$ 22,220
Noncurrent operating lease liabilities	124,914	133,363
Total operating lease liabilities	\$ 147,234	\$ 155,583
Finance Leases		
Property, plant and equipment, gross	\$ 36,210	\$ 35,948
Less: accumulated depreciation	(27,140)	(24,272)
Total property, plant and equipment, net	\$ 9,070	\$ 11,676
Current maturities of long-term debt	\$ 935	\$ 1,174
Long-term debt, net of current maturities	730	1,197
Total finance lease liabilities	\$ 1,665	\$ 2,371

Future minimum lease payments under noncancelable leases as of June 30, 2023 were as follows:

	Operating Leases (in thousan				
Year Ending December 31,					
Remainder of 2023	\$ 17,223	\$	482		
2024	31,844		866		
2025	31,309		416		
2026	30,168		7		
2027	25,945		_		
Thereafter	51,505		_		
Total future minimum lease payments	 187,994		1,771		
Less: interest	(40,760)		(106)		
Total lease liabilities	\$ 147,234	\$	1,665		

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

(Unaudited)

Supplemental cash flow information related to leases was as follows:

	Six Months Ended						
	 June 30,						
	 2023						
	(in thousands)						
Cash paid for amounts included in the measurement of lease							
liabilities:							
Operating cash flows from operating leases	\$ 18,784	\$	19,539				
Operating cash flows from finance leases	65		192				
Financing cash flows from finance leases	1,014		2,772				

Other information related to leases was as follows:

	June 30, 2023	December 31, 2022
Weighted-Average Remaining Lease Term (In Years):		
Operating leases	6.1	6.4
Finance leases	2.0	2.1
Weighted-Average Discount Rate:		
Operating leases	8.4 %	8.3 %
Finance leases	5.6 %	6.4%
Weighted-Average Discount Rate: Operating leases	8.4%	8.3

As of June 30, 2023, we have additional leases related to our corporate office and field services facility totaling approximately \$4.5 million which have not yet commenced, but which we expect will commence in the fourth quarter of 2023 with initial terms ranging from 7 to 8 years.

Note 10. Financial Instruments

Foreign Exchange Forward Contracts

We use foreign exchange forward contracts to mitigate our exposure to fluctuations in exchange rates between the functional currencies of our subsidiaries and the other currencies in which they transact. We do not use such forward contracts for speculative or trading purposes.

Mexican Peso

In May 2023, we purchased a series of call option contracts to mitigate cash flow variability associated with forecasted expenses in Mexican Peso against changes in the U.S. Dollar to Mexican Peso exchange rate. A premium of \$3.2 million was incurred at hedge initiation, with payment deferred until December 2023. The premium is amortized against our earnings on a straight-line basis over a period of seven months, the period in which we had executed call option contracts, through cost of sales within our consolidated statements of operations. These foreign exchange call option contracts qualified for accounting as cash flow hedges in accordance with Accounting Standards Codification Topic 815, *Derivatives and Hedging*, and we designated them as such.

With regards to our foreign exchange call option contracts, for the three and six months ended June 30, 2023, \$0.5 million and \$0.5 million, respectively, of premium amortization was recorded through cost of sales within our condensed consolidated statements of operations, as compared to \$0.3 million and \$0.9 million, respectively, in the comparative prior year periods.

As of June 30, 2023, the notional values associated with our foreign exchange call option contracts qualifying as cash flow hedges were approximately 1.5 billion Mexican Pesos (approximately \$82.2 million). There were no outstanding foreign exchange call option contracts as of December 31, 2022.

The fair values and location of our financial instruments in our condensed consolidated balance sheets were as follows:

(Unaudited)

	Condensed Consolidated	J	June 30,	Dec	ember 31,
Financial Instrument	Balance Sheet Line Item		2023	2022	
			(in tho	usands)	
Foreign exchange forward contracts	Other current assets	\$	4,652	\$	_

The following table presents the pretax amounts reclassified from accumulated other comprehensive loss into our condensed consolidated statements of operations:

Accumulated	Condensed Consolidated	Three Months Ended			Condensed Consolidated Three Months Ended Six Mo			Six Month	Months Ended		
Other Comprehensive	Other Comprehensive Statement of Operations June 30,			June 30,			June 30,				
Loss Component	Line Item	2023			2022		2023		2022		
		-	•		(in thou	sands)	<u>-</u>				
Foreign exchange forward											
contracts	Cost of sales	\$	(58)	\$	(498)	\$	(58)	\$	(1,138)		

Note 11. Restructuring Charges, Net

The following is a summary of our restructuring charges, net for the periods presented:

	Three Months Ended June 30, 2023											
		U.S.		Mexico EMEA			Total					
	(in thousands)											
Severance	\$	_	\$	_	\$	2,248	\$	2,248				
Other restructuring costs		_		_		_		_				
Total restructuring charges, net	\$	<u> </u>	\$	<u> </u>	\$	2,248	\$	2,248				
				Three Months En	ded June 30, 2	022						
		U.S.		Mexico	E	EMEA		Total				
					usands)							
Severance	\$	56	\$	(811)	\$	_	\$	(755)				
Other restructuring costs		97		<u> </u>		<u> </u>		97				
Total restructuring charges, net	\$	153	\$	(811)	\$		\$	(658)				
				Six Months End	ed June 30, 20	23						
		U.S.		Mexico	E	EMEA		Total				
				(in thou	-							
Severance	\$	(25)	\$	100	\$	2,248	\$	2,323				
Other restructuring costs	<u> </u>											
Total restructuring charges, net	\$	(25)	\$	100	\$	2,248	\$	2,323				
				Six Months End	ed June 30, 20	22						
		U.S.		Mexico	F	CMEA		Total				
					usands)							
Severance	\$	100	\$	(545)	\$	_	\$	(445)				
Other restructuring costs		244		_				244				
Total restructuring charges, net	\$	344	\$	(545)	\$		\$	(201)				

The following is a summary of our restructuring liability activity for the periods presented:

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

(Unaudited)

	U.S.	Mexico		EMEA	Total
		(in thou	sands)	_	
Balance at December 31, 2022	\$ 457	\$ _	\$	30	\$ 487
Restructuring charges, net	(25)	100		_	75
Payments	(432)	(100)		(27)	(559)
Balance at March 31, 2023	 _	_		3	3
Restructuring charges, net	 _	_		2,248	 2,248
Payments	 <u> </u>	<u> </u>		(692)	 (692)
Balance at June 30, 2023	\$ 	\$ 	\$	1,559	\$ 1,559

There was no material restructuring activity for our India segment for the three and six months ended June 30, 2023 and 2022.

Note 12. Income Taxes

For the three and six months ended June 30, 2023, we reported an income tax provision of \$0.3 million and \$4.2 million, respectively, as compared to an income tax provision of \$5.9 million and \$8.8 million, respectively, in the comparative prior year period. The decrease during the three and six months ended June 30, 2023, resulted primarily from the change in the mix of earnings of foreign jurisdictions.

No changes in tax law occurred during the six months ended June 30, 2023, which had a material impact on our income tax provision. We do not record a deferred tax liability related to unremitted foreign earnings as we maintain our assertion to indefinitely reinvest our unremitted foreign earnings.

(Unaudited)

Note 13. Net Loss Per Common Share

The following table sets forth the computation of basic and diluted net loss per common share:

	Three Months Ended June 30,				Six Months End June 30,			ded	
	2023 2022			2023		2022			
N			(in thousands, exce	pt per	share data)			
Numerator:	ф	(65.155)	ф	(10.710)	Ф	(00.221)	ф	(22.111)	
Net loss from continuing operations	\$	(65,175)	\$	(10,719)	\$	(80,321)	\$	(22,111)	
Preferred stock dividends and accretion		(15,598)		(14,550)		(30,771)		(28,682)	
Net loss from continuing operations attributable to common stockholders		(80,773)		(25,269)		(111,092)		(50,793)	
Net income (loss) from discontinued operations		(62)		5,209		(7,043)		801	
Net loss attributable to common stockholders	\$	(80,835)	\$	(20,060)	\$	(118,135)	\$	(49,992)	
		_		_					
Denominator:									
Basic weighted-average shares outstanding		42,517		41,968		42,386		41,934	
Effect of dilutive awards		_		_		_		_	
Diluted weighted-average shares outstanding		42,517		41,968		42,386		41,934	
	-						-		
Loss from continuing operations per common share:									
Basic	\$	(1.90)	\$	(0.60)	\$	(2.62)	\$	(1.21)	
Diluted	\$	(1.90)	\$	(0.60)	\$	(2.62)	\$	(1.21)	
Income (loss) from discontinued operations per common share:									
Basic	\$	(0.00)	\$	0.12	\$	(0.17)	\$	0.02	
Diluted	\$	(0.00)	\$	0.12	\$	(0.17)	\$	0.02	
Loss per common share:									
Basic	\$	(1.90)	\$	(0.48)	\$	(2.79)	\$	(1.19)	
Diluted	\$	(1.90)	\$	(0.48)	\$	(2.79)	\$	(1.19)	
Dilutive shares excluded from the calculation									
due to net losses in the period		292		490		485		477	
Anti-dilutive share-based compensation awards									
that would be excluded from the calculation								•••	
if income was reported in the period		76		250		75		339	

We use the if-converted method for calculating any potential dilutive effect of the Notes on diluted net loss per common share. The Notes would have a diluted impact on net income per share when the average price of our Common Stock for a given period exceeds the respective conversion price of the Notes. During the six months ended June 30, 2023, we had 8,816,881 potentially issuable shares of Common Stock related to our Notes that were not included in the computation of diluted net loss per common share as the effect of including these shares in the calculation would have been anti-dilutive.

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

(Unaudited)

Note 14. Stockholders' Equity

Accumulated Other Comprehensive Loss

The following tables presents the changes in accumulated other comprehensive loss (AOCL) by component:

	Six Months Ended June 30, 2023								
	c tra	Foreign urrency anslation ustments	Foreign exchange forward contracts (in thousands)		Total AOCL				
Balance at December 31, 2022	\$	(10,845)	\$ (4,542)	\$	(15,387)				
Other comprehensive income before reclassifications		2,010			2,010				
Amounts reclassified from AOCL		_	_		_				
Net tax effect		_	_		_				
Net current period other comprehensive income		2,010	_		2,010				
Balance at March 31, 2023		(8,835)	(4,542)		(13,377)				
Other comprehensive income before reclassifications		(816)	1,943		1,127				
Amounts reclassified from AOCL		_	(58)		(58)				
Net tax effect		_	_		_				
Net current period other comprehensive income (loss)		(816)	1,885		1,069				
Balance at June 30, 2023	\$	(9,651)	\$ (2,657)	\$	(12,308)				

	Six	Month	s Ended June 30, 202	22	
	 Foreign currency translation adjustments				Total AOCL
Balance at December 31, 2021	\$ (48,530)	\$	(5,476)	\$	(54,006)
Other comprehensive income before reclassifications	43,369		3,345		46,714
Amounts reclassified from AOCL	_		(640)		(640)
Net tax effect	_		_		_
Net current period other comprehensive income	43,369		2,705		46,074
Balance at March 31, 2022	(5,161)		(2,771)		(7,932)
Other comprehensive income before reclassifications	(7,346)		(1,189)		(8,535)
Amounts reclassified from AOCL	_		(498)		(498)
Net tax effect	_		_		_
Net current period other comprehensive loss	(7,346)		(1,687)		(9,033)
Balance at June 30, 2022	\$ (12,507)	\$	(4,458)	\$	(16,965)

Note 15. Commitments and Contingencies

Legal Proceedings

From time to time, we are party to various lawsuits, claims, and other legal proceedings that arise in the ordinary course of business, some of which may not be covered by insurance. Upon resolution of any pending legal matters, we may incur charges in excess of presently established reserves. Our management does not believe that any such charges would, individually or in the aggregate, have a material adverse effect on our financial condition, results of operations or cash flows.

In January 2021, we received a complaint that was filed by the administrator for the Senvion GmbH (Senvion) insolvency estate in German insolvency court. The complaint asserts voidance against us in the aggregate amount of \$13.3 million. The alleged voidance claims relate to payments that Senvion made to us for wind blades that we produced prior to Senvion filing for insolvency protection. We filed a response to these alleged voidance claims in August 2021 and filed a supplemental response in April 2022. We believe we have meritorious defenses to the alleged voidance claims. Due to the current procedural posture of this claim, we have determined that the ultimate outcome cannot be reasonably estimated at this time.

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

(Unaudited)

Collective Bargaining Agreements

Certain of our associates in Türkiye and Matamoros, Mexico are covered by collective bargaining agreements. Our collective bargaining agreement with our associates in Türkiye was in effect through the end of 2022. We amended this agreement in May 2023 and the agreement is in effect through December 2024. We have separate collective bargaining agreements for each of our Matamoros, Mexico manufacturing facilities. We amended a collective bargaining agreement at one of our Matamoros, Mexico manufacturing facilities, and this collective bargaining agreement is in effect through March 2025. We amended the collective bargaining agreement for our other facility in Matamoros, Mexico that we took over from Nordex, and this collective bargaining agreement is in effect through April 2025.

Note 16. Concentration of Customers

Net sales from certain customers (in thousands) in excess of 10 percent of our total consolidated net sales are as follows:

	Three Months Ended					Six Months	Ended				
June 30,					June 30,						
	202	3		2022	202	23		2022			
Customer	Net sales	% of Total	Net sales	% of Total	Net sales	% of Total	Net sales	% of Total			
Vestas	\$ 133,725	35.1 % \$	148,083	37.7%	\$ 277,387	35.3 %	275,559	37.4%			
Nordex	114,575	30.1	121,159	30.9	253,584	32.3	235,626	32.0			
GE	98,897	25.9	82,084	20.9	180,153	22.9	139,403	18.9			

Trade accounts receivable from certain customers in excess of 10 percent of our total consolidated trade accounts receivable are as follows:

	June 30, 2023	December 31, 2022
Customer	% of Total	% of Total
Nordex	57.7 %	65.2 %
Enercon	13.7	10.9
Vestas	11.6	7.7

Note 17. Segment Reporting

Our operating segments are defined geographically into four geographic operating segments—(1) the U.S., (2) Mexico, (3) Europe, the Middle East and Africa (EMEA) and (4) India. For a detailed discussion of our operating segments, refer to the discussion in Note 22, *Segment Reporting*, to the Notes to Consolidated Financial Statements within our Annual Report on Form 10-K for the year ended December 31, 2022.

Our U.S. and India segments operate in the U.S. dollar. Our Mexico segment operates in its local currency and includes a U.S. parent company that operates in the U.S. dollar. Our EMEA segment operates in the Euro, effective January 1, 2022. Prior to this, our EMEA segment operated in the Turkish Lira.

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

(Unaudited)

The following tables set forth certain information regarding each of our segments:

	Three Months Ended June 30,				Six Months Ended June 30,			
	2023		2022	2023			2022	
			(in thou	sands)				
Net sales by segment:								
U.S.	\$ 16,360	\$	20,657	\$	31,980	\$	42,214	
Mexico	166,978		191,985		321,618		322,381	
EMEA	134,580		129,610		302,093		279,295	
India	63,353		50,250		129,646		92,137	
Total net sales	\$ 381,271	\$	392,502	\$	785,337	\$	736,027	
Net sales by geographic location:								
United States	\$ 16,360	\$	20,657	\$	31,980	\$	42,214	
Mexico	166,978		191,985		321,618		322,381	
Türkiye	133,194		129,582		300,312		279,048	
Spain	1,386		28		1,781		247	
India	63,353		50,250		129,646		92,137	
Total net sales	\$ 381,271	\$	392,502	\$	785,337	\$	736,027	
Income (loss) from continuing operations:								
U.S. ⁽¹⁾	\$ (6,799)	\$	(18,291)	\$	(12,528)	\$	(26,293)	
Mexico	(64,012)		(14,268)		(85,713)		(37,972)	
EMEA	2,404		20,102		18,072		43,719	
India	6,200		2,927		9,965		2,818	
Total loss from continuing operations	\$ (62,207)	\$	(9,530)	\$	(70,204)	\$	(17,728)	

	 June 30, 2023		ecember 31, 2022		
	(in thousands)				
Property, plant and equipment, net:					
U.S.	\$ 22,083	\$	23,076		
Mexico	52,640		56,495		
EMEA	24,992		27,005		
India	30,244		30,265		
Total property, plant and equipment, net	\$ 129,959	\$	136,841		

⁽¹⁾ The losses from operations in our U.S. segment includes corporate general and administrative costs of \$6.8 million and \$13.8 million, respectively, for the three and six months ended June 30, 2023, and \$6.6 million and \$14.5 million, respectively, in the comparative prior year periods.

ITEM 2. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

You should read the following discussion and analysis of our financial condition and results of operations together with our condensed consolidated financial statements and the related notes and other financial information appearing elsewhere in this Quarterly Report on Form 10-Q (Form 10-Q). Some of the information contained in this discussion and analysis or set forth elsewhere in this Form 10-Q, including information with respect to plans and strategy for our business, includes forward-looking statements that involve risks and uncertainties. Our actual results could differ materially from those described in or implied by these forward-looking statements as a result of various factors, including those discussed below and elsewhere in this Form 10-Q or in our previously filed Annual Report on Form 10-K for the year ended December 31, 2022, particularly those under the heading "Risk Factors."

OVERVIEW

Our Company

We are the only independent manufacturer of composite wind blades for the wind energy market with a global manufacturing footprint. We deliver high-quality, cost-effective composite solutions through long-term relationships with leading original equipment manufacturers (OEM) in the wind market. We also provide field service inspection and repair services to our OEM customers and wind farm owners and operators, and supply high strength, lightweight and durable composite products to the automotive market. We are headquartered in Scottsdale, Arizona and operate factories throughout the United States, Mexico, Türkiye, and India. We operate additional engineering development centers in Denmark and Germany and a service facility in Spain.

Our business operations are defined geographically into four geographic operating segments—(1) the United States (U.S.), (2) Mexico, (3) Europe, the Middle East and Africa (EMEA) and (4) India. See Note 17, Segment Reporting, to our condensed consolidated financial statements for more details about our operating segments.

As previously announced in December 2022, changing economic and geopolitical factors, including increased logistics costs and tariffs imposed on components of wind turbines from China, including wind blades, had an adverse impact on demand for our wind blades manufactured in our Chinese facilities. As a result, we ceased production at our Yangzhou, China manufacturing facility as of December 31, 2022 and are shutting down our business operations in China during 2023. Our business operations in China comprised the entirety of our historically reported Asia segment. Accordingly, the historical results of our Asia reporting segment have been presented as discontinued operations in our financial statements.

KEY TRENDS AND RECENT DEVELOPMENTS AFFECTING OUR BUSINESS

Geopolitical events around the world have accelerated regional needs for energy independence and security. Climate change also continues to drive the need for renewable energy solutions and net-zero carbon emissions. Over the course of the past year, we have seen numerous government policy initiatives aimed at expanding the use of renewable energy, including the passing of the IRA in the U.S. and several policy initiatives in the EU that are expected to simplify regulations, speed up permits and promote cross-border projects to accelerate climate neutrality. We expect these recent trends in governmental policy will enable long-term revenue growth in the wind industry. As the majority of our wind blades are installed in the U.S. and the EU, these policy trends are expected to have a material impact on our business and the pace of long-term growth.

Despite these favorable long-term policy trends, we expect reduced demand in the near term while the wind industry awaits clarity on the implementation guidance related to key components of the IRA and clarity around more robust policies in the EU. In addition, permitting, transmission, transmission queues, the ability of the broader wind industry supply chain to ramp volume, inflation, and the cost and availability of capital are further factors limiting the timing of the wind market recovery. We believe this recovery is likely to begin in 2025 as our customers continue to delay transitions and new line startups. Notwithstanding, we continue to have confidence with our near and long-term sales and adjusted EBITDA targets and are focused on positioning ourselves to deliver on those targets as volumes return.

As has been broadly discussed industry wide over the past several quarters, quality issues have had a pronounced impact on performance, and we have not been immune to such quality issues. While the accelerated pace of new product introductions within the industry over the last five years and the push for larger turbines getting to market quicker has significantly reduced the levelized cost of wind energy, it is also a contributing factor to the turbine and blade quality issues that have recently surfaced. During the three months ended June 30, 2023, we firmed up a number of root cause analyses with our customers related to quality issues that were identified and we recorded a charge for a change in estimate for warranties of \$32.7 million. This charge primarily relates to a single

warranty campaign with a current customer. In addition, we agreed to offer extended warranties for specific repairs in limited situations.

As we disclosed in the first quarter of 2023, we started to see increased inspection and repair costs due to a change in a customer's inspection criteria requirements. With the quality issues that have been in the public eye over the past couple of quarters, most of our customers, and some of their customers, are requiring additional quality control checks and measures that are adding cost and time to the production process, which increased our manufacturing costs by \$5.2 million and \$9.7 million in the three and six months ended June 30, 2023, respectively, and is expected to increase our manufacturing costs by \$11.7 million for the full year 2023. Additionally, we have diverted many of our field services technicians from revenue-generating work to warranty inspection and repair, which further impacted our overall financial results during the second quarter and will continue to impact our overall financial results for the balance of 2023. Overall, we expect our field service sales to be down about 30% in 2023 as compared to 2022 as our technicians focus on the warranty inspection and repair activities.

Our results of operations for the three and six months ended June 30, 2023 have also been adversely impacted by the performance of our Matamoros, Mexico manufacturing facility that we took over from Nordex in July 2021. Net sales for the three months ended June 30, 2023 were negatively impacted by approximately \$8.8 million due to lost production days during the quarter as a result of extreme heat and humidity issues at this facility. We experienced a loss from operations of \$13.1 million and \$19.8 million at this facility for the three and six months ended June 30, 2023, respectively, and a loss from operations of \$12.6 million and \$17.6 million, respectively, for the comparative prior year periods. The loss from operations for the six months ended June 30, 2023, was reduced by the impact of a positive cumulative catch-up adjustment of approximately \$2.2 million during the first quarter as a result of a modification to our customer contract that resulted in changes in certain of our estimated total contract values and related costs to complete the performance obligations.

The current geopolitical situation, and economic environment, including with respect to inflation, continues to evolve and affect supply chain performance and underlying assumptions in various ways. During the six months ended June 30, 2023, the overall pricing for the raw materials that we source has decreased compared to the same period in 2022. With our contract structure and shared cost approach with our customers, we expect to have a net benefit from this reduction in material pricing in 2023 as compared to 2022.

Ongoing inflationary pressures have caused and may continue to cause many of our production expenses to increase, which adversely impacts our results of operations. The governments of Mexico and Türkiye increased minimum wages approximately 20% and 55%, respectively, effective January 1, 2023 and there may be further wage increases enacted throughout the year. Further, in May 2023 we agreed to an amendment to our collective bargaining agreement with our associates in Türkiye which resulted in significant increased wages for these associates. During the six months ended June 30, 2023, these total wage increases in Türkiye have increased our labor costs at these facilities by approximately 72%, net of favorable foreign currency fluctuations, compared the same period in 2022. While our customer contracts allow us to pass a portion of these increases to our customers, we will not be able to recover 100% of the wage inflation. If our manufacturing facilities in these countries continue to experience wage inflation at these levels and the increased costs in local currency are not offset with favorable foreign currency fluctuations, such elevated wages will have a material impact on our results of operations.

We believe there is an increasing demand for composite products for electric vehicles and therefore, we have made significant investments to expand our automotive business during the last several years. From 2018 to 2022, we invested approximately \$81 million in our automotive business, and experienced significant losses and operational challenges during this expansion. We expect to invest an additional \$10 million to \$15 million in this business in 2023 and we expect to continue to operate at a loss for the year. We expect to launch three new production programs in the second half of 2023 that include the production of large structural panels for a commercial truck, a full battery enclosure for a commercial truck and high voltage battery pack thermal barriers for a light-duty truck. We continue to explore strategic alternatives for our automotive business to enable us to scale faster and remain focused on improving these operations.

KEY METRICS USED BY MANAGEMENT TO MEASURE PERFORMANCE

For a detailed discussion of our key financial measures and our key operating metrics, refer to the discussion in "Management's Discussion and Analysis of Financial Condition and Results of Operations – Key Metrics Used By Management To Measure Performance" included in Part II, Item 7 of our Annual Report on Form 10-K for the year ended December 31, 2022.

KEY FINANCIAL MEASURES

	Three Mon June	ded		Six Mont June	d
	2023	2022		2023	2022
		(in thou	usands)		
Net sales	\$ 381,271	\$ 392,502	\$	785,337	\$ 736,027
Net loss from continuing operations	(65,175)	(10,719)		(80,321)	(22,111)
EBITDA (1)	(52,498)	6,062		(51,534)	8,088
Adjusted EBITDA (1)	(38,884)	5,583		(30,485)	11,654
Capital expenditures (2)				6,694	8,010
Free cash flow (1)(2)				(80,948)	(67,171)

	June 30,		December 31,
	2023		2022
		(in thousand	s)
Total debt - principal	\$ 19	95,462 \$	61,173
Net cash (debt) (1)	(2	23,557)	82,042

⁽¹⁾ See below for more information and a reconciliation of EBITDA, adjusted EBITDA, free cash flow and net cash (debt) to net loss from continuing operations attributable to common stockholders, net cash provided by (used in) operating activities and total debt, net of debt issuance costs, respectively, the most directly comparable financial measures calculated and presented in accordance with GAAP.

The following tables reconcile our non-GAAP key financial measures to the most directly comparable GAAP measures:

EBITDA and adjusted EBITDA are reconciled as follows:

	Three Mon June	Ended	Six Months Ended June 30,				
	2023	2022		2023		2022	
		(in thous	ands)				
Net loss attributable to common stockholders	\$ (80,835)	\$ (20,060)	\$	(118,135)	\$	(49,992)	
Net loss (income) from discontinued operations	62	 (5,209)		7,043		(801)	
Net loss from continuing operations attributable							
to common stockholders	(80,773)	(25,269)		(111,092)		(50,793)	
Preferred stock dividends and accretion	15,598	14,550		30,771		28,682	
Net loss from continuing operations	(65,175)	(10,719)		(80,321)		(22,111)	
Adjustments:							
Depreciation and amortization	10,494	9,944		20,216		19,711	
Interest expense, net	1,878	955		4,406		1,662	
Income tax provision	305	5,882		4,165		8,826	
EBITDA	 (52,498)	6,062		(51,534)		8,088	
Share-based compensation expense	4,062	3,610		6,615		6,693	
Foreign currency loss (income)	1,485	(5,696)		2,699		(6,099)	
Loss on sale of assets and asset impairments	5,819	2,265		9,412		3,173	
Restructuring charges, net	2,248	(658)		2,323		(201)	
Adjusted EBITDA	\$ (38,884)	\$ 5,583	\$	(30,485)	\$	11,654	

Free cash flow is reconciled as follows:

		Six Month June						
	'-	2023 2022						
		(in thou	sands)					
Net cash used in operating activities	\$	(74,254)	\$	(59,161)				
Less capital expenditures		(6,694)		(8,010)				
Free cash flow	\$	(80,948)	\$	(67,171)				

⁽²⁾ Capital expenditures and free cash flow include amounts from discontinued operations. Refer to Condensed Consolidated Statements of Cash Flows for more information.

Net cash (debt) is reconciled as follows:

	June 30,	D	December 31,
	 2023		2022
	(in thou	sands)	
Cash and cash equivalents	\$ 170,096	\$	133,546
Cash and cash equivalents of discontinued operations	1,809		9,669
Less total debt - principal	(195,462)		(61,173)
Net cash (debt)	\$ (23,557)	\$	82,042

KEY OPERATING METRICS

	Three Months June 30,		Six Months E June 30,			
	2023	2022	2023	2022		
Sets	661	675	1,316	1,222		
Estimated megawatts	2,910	2,976	5,858	5,366		
Utilization	85%	88%	84 %	80%		
Dedicated manufacturing lines	37	36	37	36		
Manufacturing lines installed	37	36	37	36		

RESULTS OF OPERATIONS

The following table summarizes our operating results as a percentage of net sales for the three and six months ended June 30, 2023 and 2022 that have been derived from our condensed consolidated statements of operations:

	Three Months	Ended	Six Months Ended				
	June 30,		June 30,				
	2023	2022	2023	2022			
Net sales	100.0%	100.0%	100.0%	100.0%			
Cost of sales	111.5	98.4	105.0	97.6			
Startup and transition costs	0.9	1.9	0.7	2.4			
Total cost of goods sold	112.4	100.3	105.7	100.0			
Gross loss	(12.4)	(0.3)	(5.7)	0.0			
General and administrative expenses	1.8	1.7	1.8	2.0			
Loss on sale of assets and asset impairments	1.5	0.6	1.2	0.4			
Restructuring charges, net	0.6	(0.2)	0.3	0.0			
Loss from continuing operations	(16.3)	(2.4)	(9.0)	(2.4)			
Total other income (expense)	(0.7)	1.2	(0.7)	0.6			
Loss before income taxes	(17.0)	(1.2)	(9.7)	(1.8)			
Income tax provision	(0.1)	(1.5)	(0.5)	(1.2)			
Net loss from continuing operations	(17.1)	(2.7)	(10.2)	(3.0)			
Preferred stock dividends and accretion	(4.1)	(3.7)	(3.9)	(3.9)			
Net loss attributable to common stockholders from continuing operations	(21.2)	(6.4)	(14.1)	(6.9)			
Net income (loss) from discontinued operations	0.0	1.3	(0.9)	0.1			
Net loss attributable to common stockholders	(21.2)%	(5.1)%	(15.0)%	(6.8)%			

Net sales

Consolidated discussion

The following table summarizes our net sales by product/service for the three and six months ended June 30, 2023 and 2022:

		Three Mo Jun	nths I e 30,	Ended	nge	Six	Months June 3		ded	Change				
	2023		(in	2022 thousands)	_	\$	0/0	2023		(in	2022 thousands)		\$	0/0
Wind blade, tooling and other wind related sales	\$	362,734	\$	367,618	\$	(4,884)	(1.3)%	\$ 750,	326	\$	689,404	\$	60,922	8.8%
Automotive sales		7,250		10,660		(3,410)	(32.0)	17,	511		23,517		(6,006)	(25.5)
Field service, inspection and repair services sales		11,287		14,224		(2,937)	(20.6)	17,	500		23,106		(5,606)	(24.3)
Total net sales	\$	381,271	\$	392,502	\$	(11,231)	(2.9)%	\$ 785,	337	\$	736,027	\$	49,310	6.7%

The decrease in net sales of wind blades, tooling and other wind related sales for the three months ended June 30, 2023 as compared to the same period in 2022 was primarily due to a 2% decrease in the number of wind blades produced due to lower customer demand and delivery delays from increased inspection and repair time, a decrease in other wind related sales for mold decommissioning services, and lower average sales prices due to the impact of raw material and logistic cost reductions on our blade prices, partially offset by favorable foreign currency fluctuations and an increase in tooling sales. The increase in net sales of wind blades, tooling, and other wind related sales for the six months ended June 30, 2023 as compared to the same period in 2022 was primarily due to an 8% increase in the number of wind blades produced and an increase in tooling sales, partially offset by unfavorable foreign currency fluctuations, a decrease in other wind related sales for mold decommissioning services and lower average sales prices. The decrease in automotive sales for the three and six months ended June 30, 2023 was primarily due to a decrease in the number of composite bus bodies produced and a decrease in sales of other automotive products due to our customers' supply chain constraints and delays in transitions of new product launches, partially offset by an increase in fees associated with minimum volume commitments. The decrease in field service, inspection and repair services for the three and six months ended June 30, 2023 was primarily due to a reduction in technicians deployed to revenue generating projects due to an increase in time spent on non-revenue generating inspection and repair activities. The fluctuating U.S. dollar against the Euro in our Türkiye operations had a favorable impact of 0.7% and an unfavorable impact of 0.5% on consolidated net sales for the three and six months ended June 30, 2023, respectively, as compared to the same periods in 2022.

Segment discussion

The following table summarizes our net sales by our four geographic operating segments for the three and six months ended June 30, 2023 and 2022:

	Three Mo Jun	nths E ie 30,	Ended	CI	nange		Six Mon Jun	ded	Change				
	2023		2022	 \$		%	2023		2022		\$	%	
	 	(in	thousands)	 			_	(in	thousands)				
U.S.	\$ 16,360	\$	20,657	\$ (4,297)		(20.8)% \$	31,980	\$	42,214	\$	(10,234)		(24.2)%
Mexico	166,978		191,985	(25,007)		(13.0)	321,618		322,381		(763)		(0.2)
EMEA	134,580		129,610	4,970		3.8	302,093		279,295		22,798		8.2
India	63,353		50,250	13,103		26.1	129,646		92,137		37,509		40.7
Total net sales	\$ 381,271	\$	392,502	\$ (11,231)		(2.9)% \$	785,337	\$	736,027	\$	49,310		6.7%

U.S. Segment

The following table summarizes our net sales by product/service for the U.S. segment for the three and six months ended June 30, 2023 and 2022:

		Three Mo Jun	nths E e 30,	nded		Chan	ge		Six Mont Jun	ths Ende	ded	Change			
		2023	(in i	2022 thousands)		\$	%		2023	(in t	2022 housands)		\$	%	
Wind blade, tooling and other wind related sales	\$	_	\$	67	\$	(67)	NM	\$	_	\$	166	\$	(166)	NM	
Automotive sales	Ψ	7,250	Ψ.	10,660	Ψ	(3,410)	(32.0)	Ψ	17,511	Ψ	23,517	Ψ	(6,006)	(25.5)	
Field service, inspection and repair services sales		9,110		9,930		(820)	(8.3)		14,469		18,531		(4,062)	(21.9)	
Total net sales NM - not meaningful	\$	16,360	\$	20,657	\$	(4,297)	(20.8)%	<u>\$</u>	31,980	\$	42,214	\$	(10,234)	(24.2)%	

The decrease in the U.S. segment's automotive sales for the three and six months ended June 30, 2023 as compared to the same periods in 2022 was primarily due to a decrease in the number of composite bus bodies produced and a decrease in sales of other automotive products, partially offset by an increase in fees associated with minimum volume commitments related to one of our supply agreements. The decrease in the U.S. segment's field service, inspection and repair services sales for the three and six months ended June 30, 2023 was primarily due to a reduction in technicians deployed to revenue generating projects due to an increase in time spent on non-revenue generating inspection and repair activities.

Mexico Segment

The following table summarizes our net sales by product/service for the Mexico segment for the three and six months ended June 30, 2023 and 2022:

	Three Mo	nths E	Ended		Chi	inge	Six Mon	ths En	ıded		ange	
	 2023 2022		2022	_	\$	%	2023	e 50,	2022		\$	%
	 ·	(in	thousands)			<u></u>		(in	thousands)			
Wind blade, tooling and other wind related sales	\$ 166,767	\$	188,970	\$	(22,203)	(11.7)%	\$ 321,229	\$	319,366	\$	1,863	0.6%
Field service, inspection and repair services sales	211		3,015		(2,804)	(93.0)	389		3,015		(2,626)	(87.1)
Total net sales	\$ 166,978	\$	191,985	\$	(25,007)	(13.0)%	\$ 321,618	\$	322,381	\$	(763)	(0.2)%

The decrease in the Mexico segment's net sales of wind blades, tooling and other wind related sales for the three months ended June 30, 2023 as compared to the same period in 2022 was primarily due to a 9% decrease in the number of wind blades produced primarily due to delivery delays from increased inspection and repair time, lower average sales prices due to the impact of raw material and logistic cost reductions on our blade prices, and a decrease in other wind related sales for mold decommissioning services in the prior comparative period, partially offset by an increase in tooling sales. The increase in the Mexico segment's net sales of wind blades, tooling and other wind related sales for the six months ended June 30, 2023 as compared to the same period in 2022 was primarily due to an increase in tooling sales and changes in the volume mix of wind blade models produced, although the overall number of wind blades produced remained relatively consistent. These increases were offset by lower average sales prices and a decrease in other wind related sales. The decrease in the Mexico segment's field service, inspection and repair services sales for the three and six months ended June 30, 2023 as compared to the same periods in 2022 was primarily due to increased time spent on non-revenue generating inspection and repair activities.

EMEA Segment

The following table summarizes our net sales by product/service for the EMEA segment for the three and six months ended June 30, 2023 and 2022:

		Three Mo Jun	nths F ie 30,	Ended	C	hange		Six Mont Jun	ths En e 30,	ded	Change			
	_	2023	(in	2022 thousands)	 \$	%		2023	(in	2022 thousands)	_	\$	%	
Wind blade, tooling and other wind related sales	\$	132,614	\$	128,333	\$ 4,281	3.3	% \$	299,451	\$	277,737	\$	21,714	7.8%	
Field service, inspection and repair services sales		1,966		1,277	689	54.0		2,642		1,558		1,084	69.6	
Total net sales	\$	134,580	\$	129,610	\$ 4,970	3.8	% \$	302,093	\$	279,295	\$	22,798	8.2 %	

The increase in the EMEA segment's net sales of wind blades, tooling and other wind related sales for the three months ended June 30, 2023, as compared to the same period in 2022 was primarily due to higher average sales prices due to the impact of inflation on wind blade prices and favorable foreign currency fluctuations, partially offset by a 3% decrease in the number of wind blades produced. The increase in the EMEA segment's net sales of wind blades, tooling and other wind related sales for the six months ended June 30, 2023 as compared to the same period in 2022 was primarily due to a 4% increase in the number of wind blades produced, higher average sales prices, and an increase in the year over year number of wind blades still in the production process at the end of the periods, partially offset by unfavorable foreign currency fluctuations. The increase in the EMEA segment's field service, inspection and repair service sales for the three and six months ended June 30, 2023 as compared to the same periods in 2022 was primarily due to an increase in demand for such services in this region and the commencement of our service center in Spain during 2022. The fluctuating U.S. dollar relative to the Euro had a favorable impact of 2.0% and an unfavorable impact of 1.3% on the EMEA segment's net sales, respectively, during the three and six months ended June 30, 2023 as compared to the same periods in 2022.

India Segment

The following table summarizes our net sales by product/service for the India segment for the three and six months ended June 30, 2023 and 2022:

	Three Months Ended June 30,					Chang	Six Mon Jun	ths En e 30,	ded	Change			
2023		2023		2022 (in thousands)		\$	0/0	2023		2022 (in thousands)		\$	0/0
Wind blade, tooling and other wind related sales	\$	63,353	\$	50,248	\$	13,105	26.1% \$	129,646	\$	92,135	\$	37,511	40.7 %
Field service, inspection and repair services sales		_		2		(2)	NM	_		2		(2)	NM
Total net sales	\$	63,353	\$	50,250	\$	13,103	26.1% \$	129,646	\$	92,137	\$	37,509	40.7%

The increase in the India segment's net sales of wind blades, tooling and other wind related sales during the three and six months ended June 30, 2023, as compared to the same periods in 2022 was primarily due to a 24% and a 49% increase in the number of wind blades produced due to the transition of two of our manufacturing lines from one type of wind blade to a new type of wind blade during the prior comparative period, partially offset by lower average sales prices due to the impact of raw material and logistic cost reductions on our blade prices.

Total cost of goods sold

The following table summarizes our total cost of goods sold for the three and six months ended June 30, 2023 and 2022:

		Three Mo		Ended		Six Months Ended											
	June 30,					Change				Jun	e 30,		Change				
	2023		2022		\$			%	2023		2022		\$			%	
			(in thousands)						(i		(in	in thousands)					
Cost of sales	\$	425,267	\$	386,218	\$	39,049		10.1 %	\$	824,648	\$	718,639	\$	106,009		14.8%	
Startup costs		_		_		_		NM		_		_		_		NM	
Transition costs		3,377		7,519		(4,142)		(55.1)		5,357		17,596		(12,239)		(69.6)	
Total startup and transition																	
costs		3,377		7,519		(4,142)		(55.1)		5,357		17,596		(12,239)		(69.6)	
Total cost of goods sold	\$	428,644	\$	393,737	\$	34,907		8.9	\$	830,005	\$	736,235	\$	93,770		12.7	
% of net sales		112.4%		100.3 %				12.1%		105.7 %		100.0 %	ó			5.7%	

Total cost of goods sold as a percentage of net sales increased by approximately 12.1% and 5.7% during the three and six months ended June 30, 2023, respectively, as compared to the same periods in 2022, primarily driven by increased warranty costs and additional quality control measures implemented in certain of our manufacturing facilities, increased labor costs in Türkiye and Mexico as a result of wage increases, and continued operating challenges at facilities in Matamoros, Mexico. These unfavorable items were partially offset by net favorable currency fluctuations, reduced startup and transition costs and cost savings initiatives. The fluctuating U.S. dollar against the Euro, Turkish Lira, and Mexican Peso had a combined favorable impact of 0.1% and 1.3% on consolidated cost of goods sold, respectively, for the three and six months ended June 30, 2023 as compared to the same periods in 2022.

General and administrative expenses

The following table summarizes our general and administrative expenses for the three and six months ended June 30, 2023 and 2022:

		Three Mo	nths En	ided		Six Months Ended									
		Jun	ie 30,			Chang		Jui	ıe 30,			e			
	· <u></u>	2023		2022		\$	%		2023		2022		\$	%	
	-		(in t	housands)				-		(in	thousands)				
General and															
administrative															
expenses	\$	6,767	\$	6,688	\$	79	1.2	% \$	13,801	\$	14,548	\$	(747)	(5.1)%	
% of net sales		1.8		1.7			0.1		1.8%	,)	2.0%	Ď		(0.2)%	

General and administrative expenses as a percentage of net sales for the three and six months ended June 30, 2023 remained relatively consistent as compared to the same periods in 2022.

Loss on sale of assets and asset impairments

The following table summarizes our loss on sale of assets and asset impairments for the three and six months ended June 30, 2023 and 2022:

	Three Moi Jun	nths En	ıded	Chan	Six Months Ended June 30,					Change		
	 2023 2022 (in thousands)		 \$	%	2023		2022 (in thousands)		\$		%	
Loss on sale of receivables	\$ 5,825	\$	2,172	\$ 3,653	168.2%	\$	9,389	\$	3,128	\$	6,261	NM
Loss (gain) on sale of other assets	 (6)		93	 (99)	(106.5)		23		45		(22)	(48.9)
Total loss on sale of assets and asset impairments	\$ 5,819	\$	2,265	\$ 3,554	156.9%	\$	9,412	\$	3,173	\$	6,239	196.6
% of net sales	 1.5		0.6	 	0.9		1.2%		0.4%			0.8%

The increase in loss on sale of assets and asset impairments for the three and six months ended June 30, 2023, as compared to the same periods in 2022, was primarily due to an increase in the volume of receivables sold through our accounts receivable financing arrangements with certain of our customers, and an increase in the agreed-upon discount rates.

Restructuring charges, net

The following table summarizes our restructuring charges, net for the three and six months ended June 30, 2023 and 2022:

	Three Months Ended June 30,					Cha	nge	Six Months Ended June 30,				Change		
		2023		2022		\$	%	2023		2022		\$	%	
			(in tl	housands)					(in t	housands)				
Restructuring charges, net	\$	2,248	\$	(658)	\$	2,906	NM	\$ 2,323	\$	(201)	\$	2,524	NM	
% of net sales		0.6		(0.2)			0.8	0.3 %	0	0.0%			0.3 %	

The increase in restructuring charges, net for the three and six months ended June 30, 2023, as compared to the same periods in 2022 was primarily due to an increase in severance costs at one of our Türkiye facilities.

Income (loss) from operations

Segment discussion

The following table summarizes our income (loss) from operations by our four geographic operating segments for the three and six months ended June 30, 2023 and 2022:

		Three Months Ended June 30,				Six Months Ended Change June 30,								Change			
	_	2023 2022			_	\$	gc	% 2023			2022			\$	ungt	%	
			(in	thousands)							(in	thousands)					
U.S.	\$	(6,799)	\$	(18,291)	\$	11,492		62.8%	\$	(12,528)	\$	(26,293)	\$	13,765		52.4%	
Mexico		(64,012)		(14,268)		(49,744)		NM		(85,713)		(37,972)		(47,741)		(125.7)	
EMEA		2,404		20,102		(17,698)		(88.0)		18,072		43,719		(25,647)		(58.7)	
India		6,200		2,927		3,273		111.8		9,965		2,818		7,147		NM	
Total loss from																	
continuing operations	\$	(62,207)	\$	(9,530)	\$	(52,677)		NM	\$	(70,204)	\$	(17,728)	\$	(52,476)		NM	
% of net sales		-16.3 %		-2.4%				(13.9)%		- 9.0 %		-2.4%				NM	

U.S. Segment

The decrease in the loss from operations in the U.S. segment for the three and six months ended June 30, 2023 as compared to the same periods in 2022 was primarily due to a decrease in non-restructuring related operating costs at our manufacturing facility in Newton, Iowa where production stopped, a decrease in material costs for our automotive products, partially offset by increased labor costs and a decrease in the volume of field service, inspection and repair services.

Mexico Segment

The increase in loss from operations in the Mexico segment for the three and six months ended June 30, 2023, as compared to the same periods in 2022 was primarily due to increased warranty costs and additional quality control measures implemented in certain manufacturing facilities, increased labor costs, a decrease in the volume of wind blades produced, continued challenges at our facilities in Matamoros, Mexico, and unfavorable foreign currency fluctuations. These unfavorable items were partially offset by reduced startup and transition costs. The fluctuating U.S. dollar relative to the Mexican Peso had an unfavorable impact of 1.7% and 1.6% on the Mexico segment's cost of goods sold, respectively, for the three and six months ended June 30, 2023 as compared to the same periods in 2022.

EMEA Segment

The decrease in income from operations in the EMEA segment for the three and six months ended June 30, 2023, as compared to the same periods in 2022 was primarily due to inflation impacting operating costs that we were not able to pass on to our customers, increased labor costs as a result of wage increases in Türkiye, increased restructuring charges, and a decrease in the volume of wind

blades produced. The impact of inflation on operating costs was partially offset by an increase in wind blade prices, a decrease in startup and transition costs and favorable foreign currency fluctuations. The fluctuating U.S. dollar relative to the Turkish Lira and Euro had a favorable impact of 4.4% and 6.7% on the EMEA segment's cost of goods sold, respectively, for the three and six months ended June 30, 2023 as compared to the same periods in 2022.

India Segment

The increase in income from operations in the India segment for the three and six months ended June 30, 2023, as compared to the same periods in 2022 was primarily due to an increase in wind blade production at our India manufacturing facility and operational efficiencies as the facility was ramping up production in 2022.

Other income (expense)

The following table summarizes our total other income (expense) for the three and six months ended June 30, 2023 and 2022:

	Three Months Ended June 30,					Six Months Ended Change June 30,						Change			
		2023		2022		\$	%		2023		2022		\$	%	_
			(in t	housands)						(in	thousands)				
Interest expense, net	\$	(1,878)	\$	(955)	\$	(923)	(96.0	5)%\$	(4,406)	\$	(1,662)	\$	(2,744)	(165.1)%
Foreign currency income (loss)		(1,485)		5,696		(7,181)	(126.	1)	(2,699)		6,099		(8,798)	(144.3)
Miscellaneous income (expense)		700		(48)		748	NM	1	1,153		6		1,147	NM	
Total other income (expense)	\$	(2,663)	\$	4,693	\$	(7,356)	(156.	7)% <u>\$</u>	(5,952)	\$	4,443	\$	(10,395)	NM	[
% of net sales		(0.7)		1.2			(1.9	9)	-0.7%		0.6%			(1.3)%

The increase in total other expense for the three and six months ended June 30, 2023 as compared to the same periods in 2022 was primarily due to foreign currency fluctuations and an increase in interest expense, net due to the issuance of \$132.5 million of convertible senior unsecured notes.

Income taxes

The following table summarizes our income taxes for the three and six months ended June 30, 2023 and 2022:

	Three Month	s Ended	Six Months Ended									
	June 3	0,	Change			June 30,				Change		
	 2023	2022	\$	%		2023		2022		\$	%	
	 	(in thousands)					(in	thousands)				
Income tax provision	\$ (305) \$	(5,882)	\$ 5,577	94.8 %	\$	(4,165)	\$	(8,826)	\$	4,661	52.8%	
Effective tax rate	-0.5 %	-121.6%				-5.5%		-66.4%				

See Note 12, *Income Taxes*, to our condensed consolidated financial statements for more details about our income taxes for the three and six months ended June 30, 2023 and 2022.

Net loss from continuing operations

The following table summarizes our net loss from continuing operations for the three and six months ended June 30, 2023 and 2022:

	Three Mon	ths E	nded	Six Months Ended										
	June 30,			Change Jur			June	ine 30,			Change			
	2023		2022	\$	%			2023		2022		\$	9,	/ ₀
		(in	thousands)					<u>.</u>	(in	thousands)		<u> </u>		
Net loss from														
continuing operations	\$ (65,175)	\$	(10,719)	\$ (54,456)		NM	\$	(80,321)	\$	(22,111)	\$	(58,210)		NM

The increase in the net loss from continuing operations for the three and six months ended June 30, 2023 as compared to the same periods in 2022 was primarily due to the reasons set forth above.

Net loss from discontinued operations

The following table summarizes our net loss from discontinued operations for the three and six months ended June 30, 2023 and 2022:

		Three Mon	ths En	ded		Six Months Ended								
		June 30,				Change			June 30,			Change		
	2	023		2022		\$	%	2023	20)22		\$	%	
	-		(in th	ousands)					(in tho	usands)				
Net income (loss) from discontinued														
operations	\$	(62)	\$	5,209	\$	(5,271)	(101.2)% \$	(7,043)	\$	801	\$	(7,844)	NM	

The change in net income (loss) from discontinued operations for the three and six months ended June 30, 2023 as compared to the same periods in 2022 was primarily due to the closure of production at our Yangzhou, China facility at the end of 2022.

LIQUIDITY AND CAPITAL RESOURCES

Our primary needs for liquidity have been, and in the future will continue to be, capital expenditures, purchases of raw materials, new facility startup costs, costs related to our Matamoros, Mexico manufacturing facility that we took over from Nordex in July 2021, the impact of transitions, working capital, debt service costs, dividend payments to Series A Preferred Stockholders, warranty costs and restructuring costs associated with the optimization of our global footprint. Our capital expenditures have been primarily related to machinery and equipment for new facilities or facility expansions. Historically, we have funded our working capital needs through cash flows from operations, the proceeds received from our credit facilities and from proceeds received from the issuance of stock.

In March 2023, we issued and sold an aggregate of \$132.5 million principal amount of 5.25% convertible senior unsecured notes due in 2028, the full amount of which is outstanding as of June 30, 2023. The net proceeds from the issuance of the Notes was \$109.1 million, net of \$4.8 million in debt issuance costs and \$18.6 million in cash used to purchase the capped call transactions discussed further in Note 7, *Debt*. The Notes mature on March 15, 2028 unless repurchased, redeemed, or converted in accordance with their terms prior to such date. The requirements were not satisfied as of June 30, 2023 and as a result, the Notes will not be eligible for optional conversion during the third quarter of 2023. We intend to use the net proceeds from the issuance of the Notes for working capital, capital expenditures, and/or general corporate purposes, including the repayment of debt. We intend to allocate an amount equal to the net proceeds from this issuance to finance or refinance, in whole or in part, projects that support the transition to a low-carbon economy, especially those that support the generation of renewable energy and the electrification of transport (the eligible green projects).

We had net proceeds under all of our various financing arrangements of \$110.7 million for the six months ended June 30, 2023 as compared to net repayments under our financing arrangements of \$12.4 million in the comparable period of 2022, primarily due to the issuance of the Notes. As of June 30, 2023 and December 31, 2022, we had \$191.0 million and \$61.2 million in outstanding indebtedness, net of issuance costs, respectively. As of June 30, 2023, we had an aggregate of \$92.4 million of remaining capacity for cash and non-cash financing, including \$88.8 million of remaining availability for cash borrowing under our various credit facilities. Based upon current and anticipated levels of operations, we believe that cash on hand, available credit facilities, cash flow from operations and our option to issue additional Series A Preferred Stock will be adequate to fund our working capital and capital expenditure requirements and to make required payments of principal and interest on our indebtedness over the next twelve months.

We anticipate that any new facilities and future facility expansions will be funded through cash flows from operations, the incurrence of other indebtedness and other potential sources of liquidity. The Certificate of Designations for the Series A Preferred Stock contains certain covenants and consent rights including, but not limited to, obtaining approval from the Series A Preferred Stockholders to incur indebtedness above \$80.0 million (excluding the Notes), a cash on hand balance requirement of \$50.0 million in the U.S., an individual limit of \$10.0 million for any single capital expenditure project, an annual total capital expenditure limit of \$30.0 million, and compliance with a fixed charge coverage ratio target effective December 2023. The Series A Preferred Stockholders agreed to waive compliance with all covenants under the Certificate of Designations with respect to the Company's sale and issuance of the Notes and the Company's planned capital expenditures and incurrence of additional indebtedness of up to \$17.0 million to acquire wind turbines that will provide renewable energy for our manufacturing facilities in Türkiye.

At June 30, 2023 and December 31, 2022, we had unrestricted cash, cash equivalents and short-term investments totaling \$170.1 million and \$133.6 million, respectively. The June 30, 2023 balance includes \$39.2 million of cash located outside of the United States, including \$31.6 million in Türkiye, \$5.8 million in India, \$1.4 million in Mexico and \$0.5 million in other countries. In addition to these amounts, at June 30, 2023 we had \$1.8 million of unrestricted cash and cash equivalents related to our discontinued

operations. At December 31, 2022, we had unrestricted cash and cash equivalents related to our discontinued operations of \$9.7 million, all located outside of the U.S.

Our ability to repatriate funds from China related to our discontinued operations to the U.S. is subject to a number of restrictions imposed by the Chinese government. We repatriate funds through several technology license and corporate/administrative service agreements. We are compensated quarterly based on agreed upon royalty rates for such intellectual property licenses and quarterly fees for those services. Certain of our subsidiaries are limited in their ability to declare dividends without first meeting statutory restrictions of China, including retained earnings as determined under Chinese-statutory accounting requirements. Until 50% (\$16.1 million) of registered capital is contributed to a surplus reserve, our China discontinued operations can only pay dividends equal to 90% of after-tax profits (10% must be contributed to the surplus reserve fund requirement is met, our China discontinued operations can pay dividends equal to 100% of after-tax profit assuming other conditions are met. At June 30, 2023 and December 31, 2022, the amount of the surplus reserve fund was \$1.4 million for both respective periods. We plan to shut down our business operations in China in the next 12 months. After all assets and liabilities related to our discontinued operations have been disposed of and/or sold, and after all legal and Chinese-statutory requirements have been met, our subsidiaries in China may distribute any remaining shareholders' equity, including retained earnings, to our subsidiary in Switzerland.

Financing Facilities

Our total principal amount of debt outstanding as of June 30, 2023 was \$195.5 million, including our convertible senior notes, secured and unsecured financing, working capital and term loan agreements and equipment finance leases. See Note 7, *Debt*, to our condensed consolidated financial statements for more details on our debt balances.

Cash Flow Discussion

The following table summarizes our key cash flow activity for the six months ended June 30, 2023 and 2022:

	Six Months Ended							
		2023 2022						
Net cash used in operating activities	\$	(74,254)	\$	(59,161)	\$	(15,093)		
Net cash used in investing activities		(6,694)		(8,010)		1,316		
Net cash provided by (used in) financing activities		108,109		(12,726)		120,835		
Impact of foreign exchange rates on cash, cash equivalents and restricted cash		914		(8,649)		9,563		
Net change in cash, cash equivalents and restricted cash	\$	28,075	\$	(88,546)	\$	116,621		

Operating Cash Flows

Net cash used in operating activities increased by \$15.1 million for the six months ended June 30, 2023, as compared to the same period in 2022, primarily as a result of an increase in operating losses, payments for China restructuring activities including outstanding payables and severance, an increase in gross contract assets due to an increase in unbilled wind blade production and timing of advance payments, and working capital fluctuations, partially offset by an increase in accounts receivable in the prior comparative period.

Investing Cash Flows

Net cash used in investing activities decreased by \$1.3 million for the six months ended June 30, 2023, as compared to the same period in 2022.

Financing Cash Flows

Net cash provided by financing activities increased by \$120.8 million for the six months ended June 30, 2023, as compared to the same period in 2022, primarily as a result of the proceeds from the issuance of the Notes.

We are not presently involved in any off-balance sheet arrangements, including transactions with unconsolidated special-purpose or other entities that would materially affect our financial position, results of operations, liquidity or capital resources, other than our

accounts receivable assignment agreements described below. Furthermore, we do not have any relationships with special-purpose or other entities that provide off-balance sheet financing; liquidity, market risk or credit risk support; or engage in leasing or other services that may expose us to liability or risks of loss that are not reflected in the condensed consolidated financial statements and related notes.

Our segments enter into accounts receivable assignment agreements with various financial institutions. Under these agreements, the financial institution buys, on a non-recourse basis, the accounts receivable amounts related to our segments' customers at an agreed-upon discount rate.

The following table summarizes certain key details of each of the accounts receivable assignment agreements in place as of June 30, 2023:

Year Of Initial Agreement	Segment(s) Related To	Current Annual Discount Rate
2014	Mexico	LIBOR plus 0.75%
2019	Asia and Mexico	SOFR plus 0.26%
2020	EMEA	EURIBOR plus 1.95%
2020	India	SOFR plus 0.26%
2020	U.S.	SOFR plus 0.29%
2021	Mexico	SOFR plus 0.29%
2022	EMEA	EURIBOR plus 1.97%

As the receivables are purchased by the financial institutions under the agreements noted above, the receivables are removed from our condensed consolidated balance sheet. During the three and six months ended June 30, 2023, \$283.3 million and \$507.7 million, respectively, of receivables were sold under the accounts receivable assignment agreements described above as compared to \$264.8 million and \$452.6 million, respectively, in the comparative prior year period.

CRITICAL ACCOUNTING POLICIES AND ESTIMATES

There have been no significant changes to our critical accounting policies as disclosed in our Annual Report on Form 10-K for the year ended December 31, 2022.

RECENT ACCOUNTING PRONOUNCEMENTS

See Note 2, *Basis of Presentation*, under the heading "Recently Issued Accounting Pronouncements" to our condensed consolidated financial statements for a discussion of recent accounting pronouncements.

Item 3. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK

We are exposed to market risk in the ordinary course of our business. These market risks are principally limited to changes in foreign currency exchange rates and commodity prices.

Foreign Currency Exchange Rate Risk. We conduct international operations in Mexico, Türkiye, India and Europe. Our results of operations are subject to both currency transaction risk and currency translation risk. We incur currency transaction risk whenever we enter into either a purchase or sale transaction using a currency other than the functional currency of the transacting entity. With respect to currency translation risk, our financial condition and results of operations are measured and recorded in the relevant functional currency and then translated into U.S. dollars for inclusion in our condensed consolidated financial statements. In recent years, exchange rates between these foreign currencies and the U.S. dollar have fluctuated significantly and may do so in the future. A hypothetical change of 10% in the exchange rates for the countries above would have resulted in a change to income from operations of approximately \$2.6 million for the six months ended June 30, 2023.

Commodity Price Risk. We are subject to commodity price risk under agreements for the supply of our raw materials. We have not hedged our commodity price exposure. We generally lock in pricing for most of our key raw materials for 12 months which protects us from price increases within that period, which we believe helps to mitigate the impact of raw material price increases. As many of our raw material supply agreements have meet or release clauses, if raw materials prices decrease, we are able to benefit from the reductions in price.

Resin, resin systems, and carbon fiber are the primary commodities for which we do not have fixed pricing. Approximately 57% of the resin and resin systems, and approximately 90% of the carbon fiber, we use is purchased under contracts either controlled or borne by

two of our customers and therefore they receive/bear 100% of any decrease or increase in resin and carbon fiber costs further limiting our exposure to price fluctuations.

Taking into account the contractual obligations of our customers to share with us the cost savings or increases resulting from a change in the current forecasted price of resin and resin systems we believe that a 10% change in the current forecasted price of resin and resin systems for the customers in which we are exposed to fluctuating prices would have an impact to income from operations of approximately \$6.4 million for the full year 2023. With respect to our other customer supply agreements, our customers typically receive approximately 70% of the cost savings or increases resulting from a change in the price of resin, resin systems.

Interest Rate Risk. As of June 30, 2023, all remaining secured and unsecured financing and finance lease obligations are fixed rate instruments and are not subject to fluctuations in interest rates.

Item 4. CONTROLS AND PROCEDURES

Evaluation of Disclosure Controls and Procedures

We maintain disclosure controls and procedures that are designed to provide reasonable assurance that information required to be disclosed in our reports under the Securities Exchange Act of 1934, as amended (the Exchange Act), is recorded, processed, summarized, and reported within the time period specified in the SEC's rules and forms and that such information is accumulated and communicated to our management, including our Chief Executive Officer and Chief Financial Officer, as appropriate, to allow timely decisions regarding required disclosure.

As required by Rule 13a-15(b) promulgated under the Exchange Act, our management, with the participation of our Chief Executive Officer and Chief Financial Officer, evaluated the design and operating effectiveness as of June 30, 2023 of our disclosure controls and procedures, as defined in Rule 13a-15(e) promulgated under the Exchange Act. Based on this evaluation, our Chief Executive Officer and Chief Financial Officer concluded that our disclosure controls and procedures were effective as of June 30, 2023.

Changes in Internal Control Over Financial Reporting

There were no changes in our internal control over financial reporting during the three months ended June 30, 2023 that have materially affected, or are reasonably likely to materially affect, our internal control over financial reporting.

PART II. OTHER INFORMATION

Item 1. LEGAL PROCEEDINGS

See Note 15, Commitments and Contingencies, under the heading "Legal Proceedings" to our condensed consolidated financial statements for a discussion of legal proceedings and other related matters.

Item 1A. RISK FACTORS

There have been no material changes to the Risk Factors (Part I, Item 1A) in our Annual Report on Form 10-K for the year ended December 31, 2022, as amended by our disclosure to the Risk Factors (Part II, Item 1A) in our Quarterly Report on Form 10-Q for the quarter ended March 31, 2023, which could materially affect our business, financial condition, and/or future results.

Item 2. UNREGISTERED SALES OF EQUITY SECURITIES AND USE OF PROCEEDS

Unregistered Sales of Equity Securities

Not applicable.

Issuer Purchases of Equity Securities

The following table summarizes the total number of shares of our Common Stock that we repurchased during the three months ended June 30, 2023 from certain associates who surrendered Common Stock to pay the taxes in connection with the vesting of restricted stock units.

Period	Total Number of Shares Purchased	ge Price er Share	Total Number of Shares Purchased as Part of Publicly Announced Program	Maximum Number of Shares That May Yet Be Purchased Under the Program
April (April 1 - April 30)	_	\$ _	_	_
May (May 1 - May 31)	3,029	11.12	_	_
June (June 1 - June 30)	_	_	_	_
Total	3,029	\$ 11.12	_	_

Use of Proceeds

Not applicable.

Item 3. DEFAULTS UPON SENIOR SECURITIES

Not applicable.

Item 4. MINE SAFETY DISCLOSURES

Not applicable.

Item 5. OTHER INFORMATION

None.

Item 6. EXHIBITS

Exhibit Number	Exhibit Description
31.1*	Certification of Chief Executive Officer pursuant to Section 302 of the Sarbanes-Oxley Act of 2002
31.2*	Certification of Chief Financial Officer pursuant to Section 302 of the Sarbanes-Oxley Act of 2002
32.1**	Certification of Chief Executive Officer pursuant to Section 906 of the Sarbanes-Oxley Act of 2002
32.2**	Certification of Chief Financial Officer pursuant to Section 906 of the Sarbanes-Oxley Act of 2002
101.INS*	Inline XBRL Instance Document – the instance document does not appear in the Interactive Data file because its XBRL tags are embedded within the Inline XBRL document
101.SCH*	Inline XBRL Taxonomy Extension Schema Document
101.CAL*	Inline XBRL Taxonomy Extension Calculation Linkbase Document
101.DEF*	Inline XBRL Taxonomy Extension Definition Linkbase Document
101.LAB*	Inline XBRL Taxonomy Extension Label Linkbase Document
101.PRE*	Inline XBRL Taxonomy Extension Presentation Linkbase Document
104*	Cover Page Interactive Data File (formatted as Inline XBRL with applicable taxonomy extension information contained in Exhibits 101.*)

Filed herewith.

^{**} The certifications furnished in Exhibits 32.1 and 32.2 hereto are deemed to accompany this Quarterly Report on Form 10-Q and will not be deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, as amended, except to the extent that the Registrant specifically incorporates it by reference.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

TPI COMPOSITES, INC.

Date: August 3, 2023 By: /s/ Ryan Miller

Ryan Miller

Chief Financial Officer (Principal Financial Officer)

CERTIFICATION

- I, William E. Siwek, certify that:
- 1. I have reviewed this quarterly report on Form 10-Q of TPI Composites, Inc.;
- 2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
- 3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
- 4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
- a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
- b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
- c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
- d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
- 5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
- a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
- b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: August 3, 2023 By: /s/ William E. Siwek

William E. Siwek
Chief Executive Officer
(Principal Executive Officer)

CERTIFICATION

- I, Ryan Miller, certify that:
- 1. I have reviewed this quarterly report on Form 10-Q of TPI Composites, Inc.;
- 2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
- 3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
- 4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
- a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
- b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
- c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
- d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
- 5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
- a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
- b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: August 3, 2023 By: /s/ Ryan Miller

Ryan Miller

Chief Financial Officer

(Principal Financial Officer)

Certification Pursuant To 18 U.S.C. Section 1350, As Adopted Pursuant To Section 906 of the Sarbanes-Oxley Act of 2002

- I, William E. Siwek, Chief Executive Officer of TPI Composites, Inc., certify, pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that, to my knowledge:
- 1. the report on Form 10-Q of TPI Composites, Inc. for the six months ended June 30, 2023 (the "Report") fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934 (15 U.S.C. Section 78m or 78o(d)); and
- 2. the information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of TPI Composites, Inc.

Date: August 3, 2023 By: /s/ William E. Siwek

William E. Siwek Chief Executive Officer (Principal Executive Officer)

Certification Pursuant To 18 U.S.C. Section 1350, As Adopted Pursuant To Section 906 of the Sarbanes-Oxley Act of 2002

- I, Ryan Miller, Chief Financial Officer of TPI Composites, Inc., certify, pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, that, to my knowledge:
- 1. the report on Form 10-Q of TPI Composites, Inc. for the six months ended June 30, 2023 (the "Report") fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934 (15 U.S.C. Section 78m or 78o(d)); and
- 2. the information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of TPI Composites, Inc.

Date: August 3, 2023 By: /s/ Ryan Miller

Ryan Miller

Chief Financial Officer (Principal Financial Officer)